

# Engineering Consulting Workshop and

Five Year Capital Plan

November 5th, 2013

Note: Five Year Capital Plan is Subject to Change



# Agenda

- JEA's Strategic Plan
- Water and Wastewater (W/WW) System Overview
- FY2014 FY2018 W/WW Capital Plan Projections
- 4 W/WW Project Delivery Process
- 5 W/WW Engineering Procurement Process

Qualified Proposer List (QPL)

Typical Water/Wastewater RFP Evaluation Matrix

- 6 W/WW Proposed Development Policy Modifications
- FY2014 FY2018 Electric Capital Plan Projections
- **8** Questions



# **JEA's Strategic Plan**



Building Community®





# **JEA's Mission, Vision and Values**



Energizing our community through high-value energy and water solutions.



JEA is a premier service provider, valued asset and vital partner in advancing our community.



- Safety
- Service
- Growth<sup>2</sup>
- Accountability
- Integrity



#### **JEA's Commitment to Action**

# **Our Commitments to Action**



- Be easy to do business with
- Empower customers to make informed decisions
- Demonstrate community responsibility

# Deliver Business Excellence

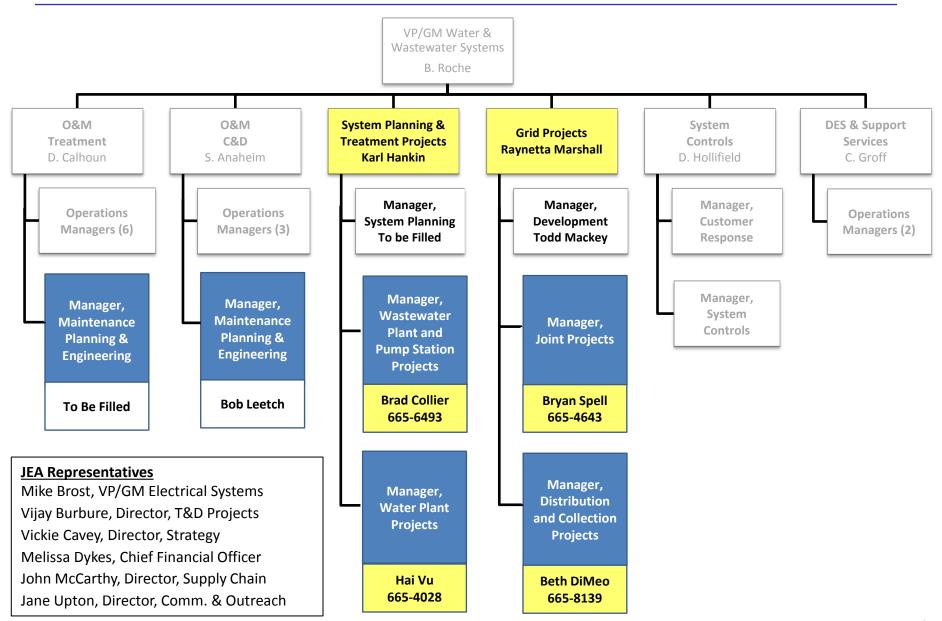
- Grow net revenues
- Improve cost efficiency
- Improve operational performance

# Develop an Unbeatable Team

- Institute agile employment and HR model
- Facilitate and expect employee growth and development
- Ensure a safe, healthy and ethical workplace

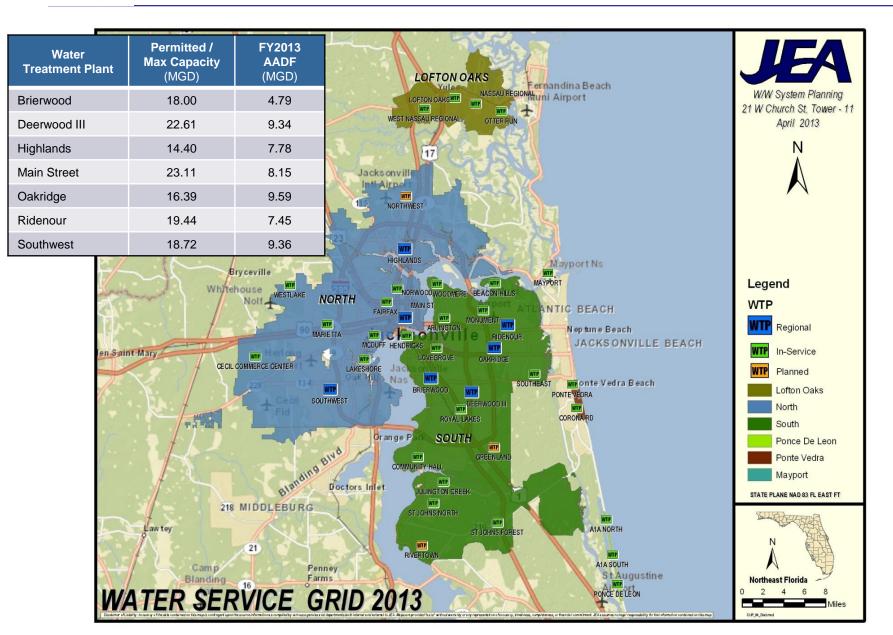


# **Water and Wastewater Systems Organization**



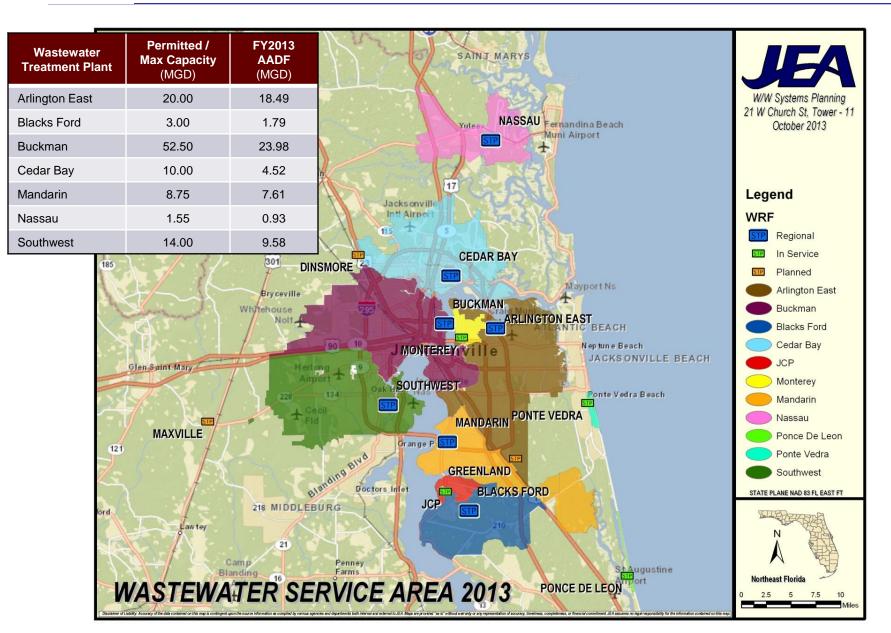


# **Water System Service Area**





# **Wastewater System Service Area**





#### Water and Wastewater Unit Sales & Rates

#### Sales

• Trends: 3.4%, 5.2%, (1.0%)

• FY14: 35 kgal

• FY14-17: 0.5% annual growth

Unit Sales Driver

FY11 FY12 FY13 Avg<sup>1</sup>
Growth 6.1% (9.3%) (6.3%)

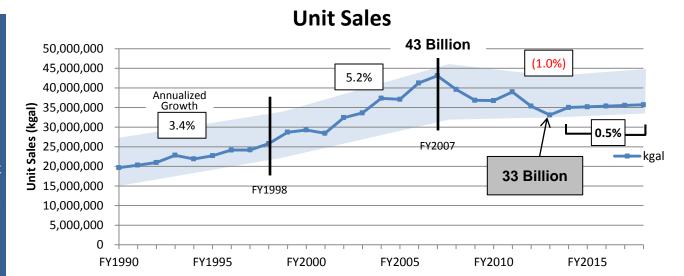
Rainfall " 42.2 55.2 45.5 52.4 Rain Days 82 103 132 115

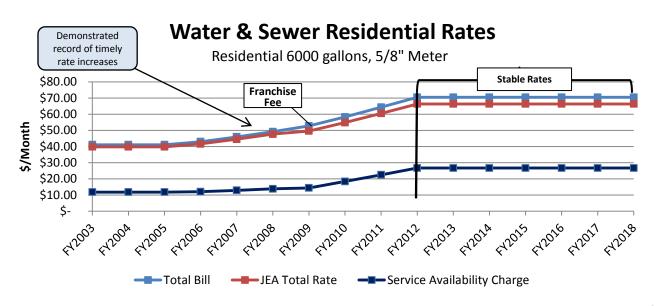
#### Revenues/Expense

 Adjustments will be made if Revenues do not grow

#### **Customer Bill**

- Demonstrated record of timely rate increases
- Stable rates in FY12 FY18
- Environmental regulations, if material, will be recovered via the Environmental Charge

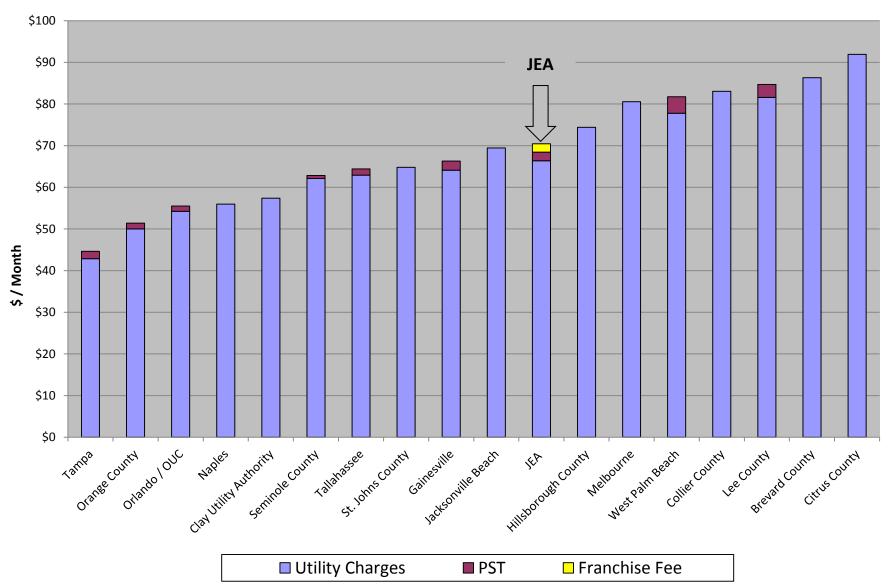




<sup>&</sup>lt;sup>1</sup> 30 Year Average

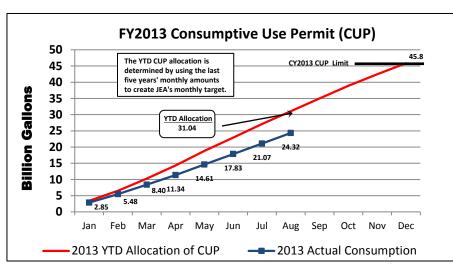


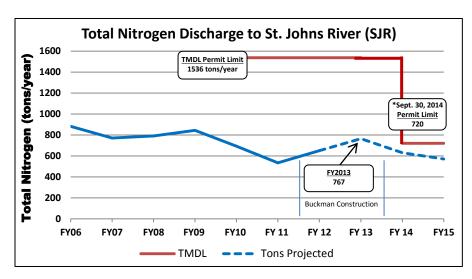
# Water and Wastewater Systems Rate Comparison

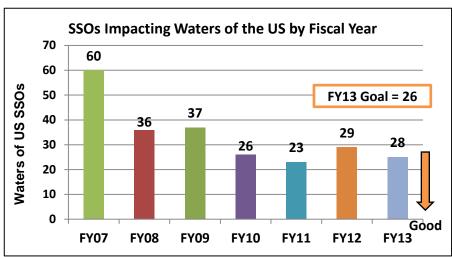


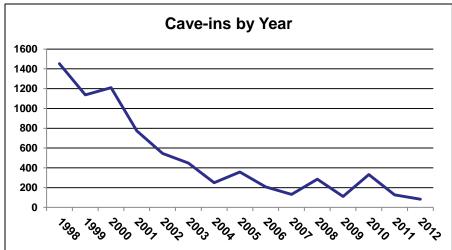


# **Water and Wastewater Environmental Compliance**



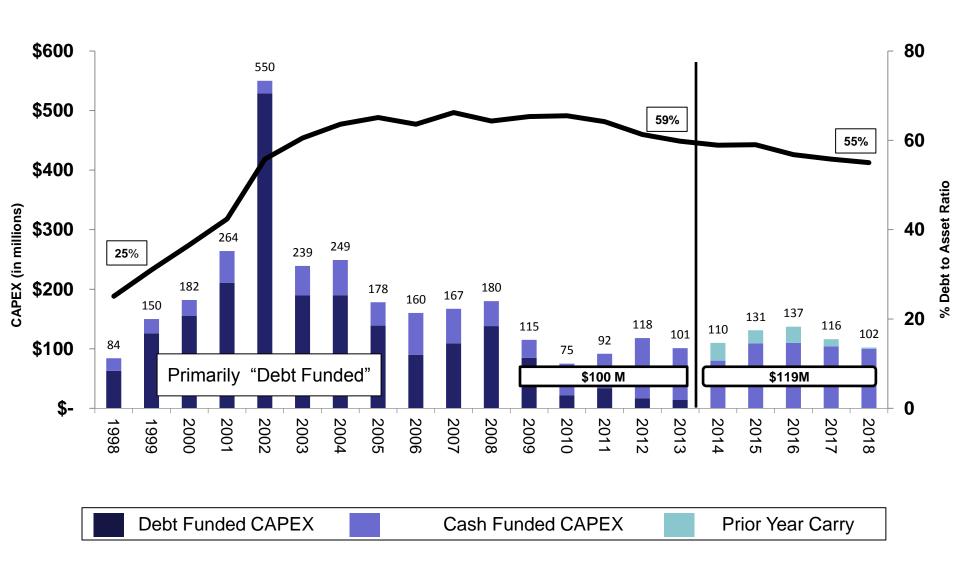






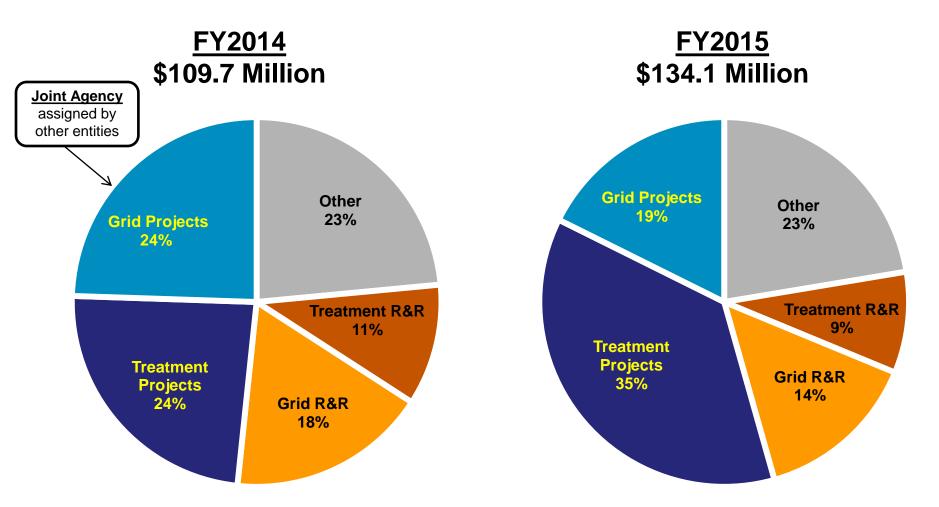


# Water and Wastewater Systems Capital Expenditures





# Water and Wastewater Systems Capital Outlay



- The majority of <u>Treatment and Grid Projects</u> and a small portion of R&R work utilizes engineering consultants.
- Grid Projects consist of approximately 30% JEA D&C, 50% Joint Agency, 20% System Planning and Development
- A significant amount of FY2014 project work is already in design or construction.



#### Water and Wastewater Capital Project Update

# FY 2014 - FY2018 Five-Year Capital Plan

Projects planned to utilize

Engineering Consulting Services are

depicted in yellow highlight

Note: JEA's current Five Year Capital Plan is Subject to Change



#### Water and Wastewater Capital Project Update

# FY 2014 - FY2018 Five-Year Capital Plan

Projects planned to utilize

Engineering Consulting Services are

depicted in yellow highlight

Note: JEA's current Five Year Capital Plan will Change



# **Five Year Capital Plan - Water Treatment Projects**

Manager: Hai Vu

Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	<sup>1</sup> FY2019+	<sup>2</sup> Total Estimate
Greenland Water Treatment Plant	\$4,814						\$4,814
Main St Wellfield - Well No 14	\$1,360	\$151					\$1,511
St Johns North WTP Packed Tower	\$1,130	\$184					\$1,314
Fairfax Wells Rehab & Maintenance	\$986	\$1,847	\$540				\$3,373
Service Area Monitoring Wells	\$930	\$144					\$1,074
McDuff Wells Rehab & Maintenance <sup>3</sup>	\$851	\$1,583	\$465				\$2,899
Fairfax WTP Reservoir Rehab	\$815	\$213					\$1,028
Production Well Abandonment	\$720	\$880	\$100				\$1,700

Slide 1 of 3

Notes (Typical all Five-Year Capital Plan Slides):

3. McDuff well rehab is expected to be deferred, and other well rehab will be accelerated

<sup>1.</sup> FY2019+ only includes projects initiated in FY2014-FY2018

<sup>2. \$&#</sup>x27;s in thousands, Total Estimate represents FY2014 and future year planned expenditures



# **Five Year Capital Plan - Water Treatment Projects**

Manager: Hai Vu

Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019+	Total Estimate
South Grid Well Reliability	\$500	\$500	\$500	\$425			\$1,925
Fairfax WTP HSP Rehab	\$414	\$170	combine v	v/ Southeas	st HSP		\$584
Northwest Regional WTP	\$396	\$5,171	\$4,402				\$9,969
Southeast WTP HSP and Pump Bldg	\$317	\$1,085	combine w	ı/ Fairfax H	SP		\$1,402
Fill Line at Arl WTP and Booster Stat	\$164						\$164
Ponce WTP - Pump Building/ Resrv	\$145	\$1,469					\$1,614
Greenland WTP - Monitoring Wells	\$143						\$143
Greenland WTP - Sulfide Removal	\$30	\$800	\$1,200				\$2,030
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# **Five Year Capital Plan - Water Treatment Projects**

Manager: Hai Vu

Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019+	Total Estimate
Main St Well No 6A		\$844	\$939				\$1,783
Norwood WTP Reservoir Rehab		\$498	\$1,089				\$1,587
Well Rehab and Backplugging R&R		\$400	\$400	\$400	\$400	\$400	\$2,000
Marietta WTP HSP Upgrade			\$675				\$675
W Nassau Regional WTP Expansion			\$371	\$2,388	\$5,140		\$7,899
Rivertown WTP				\$382	\$2,459	\$5,295	\$8,136
Main St Well No 15				\$256	\$1,228	\$140	\$1,624
Total	\$13,715	\$15,939	\$10,681	\$3,851	\$9,227	\$5,835	\$59,248



Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019+	Total Estimate
Digesters 1 & 2 - Cover Replacement	\$2,000	\$1,933					\$3,933
Alachua Master Pump Station	\$1,523	\$800					\$2,323
Arlington East WRF Bar Screen	\$1,330	AE & F	V Bar Scre	een			\$1,330
Buckman WRF Grit Removal System	\$1,145	\$1,139					\$2,284
Buckman Biosolids Centrifuge	\$1,034	\$400					\$1,434
District II Primary Clarifier Rehab	\$710						\$710
SW WRF Headworks Channel Rehab	\$565						\$565
Arlington East WWTF UV	\$520						\$520
Ponte Vedra WRF Bar Screen	\$515	AE & F	V Bar Scre	een			\$515
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Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019+	Total Estimate
Bradley Road Pump Station	\$500	\$1,500					\$2,000
Buckman WRF BNR	\$485						\$485
AE Secondary Clarifiers/Dewatering	\$450						\$450
Buckman WRF Turbo Blower	\$395						\$395
Buckman WRF Primary Clarifier 1-2	\$375						\$375
Buckman WRF Receiving Station	\$332	\$178					\$510
Blacks Ford WRF Outfall Upgrade	\$300	\$750	\$1,250				\$2,300
Mandarin High Level UV Upgrade	\$280	\$2,644	Mandarin				\$2,924
Mandarin WRF Bio Filter Bed	\$248	\$2,173					\$2,421
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Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019+	Total Estimate
4511 Spring Park Rd Lift Station	\$189	\$2,195	Pump Sta	tions			\$2,384
Mandarin RW EQ Tank & Transfer PS	\$159	\$1,444	Mandarin				\$1,603
Arlington East 2 MGD RW Filter	\$144	\$1,241	AE & PV	Bar Screen			\$1,385
AE WRF Switchgear and Transformer	\$30	\$720					\$750
Mandarin Headworks Channels	\$30	\$470	Mandarin				\$500
Blacks Ford WWTF Exp Phase 4A		\$10,974	\$19,793	\$12,434			\$43,201
Greenland WRF Land Purchase		\$2,060					\$2,060
Argyle Forest Pump Station Rehab		\$117	\$1,031	Pump Sta	tions		\$1,148
Blacks Ford - Mandarin Solids Hand			\$1,856	\$1,912			\$3,768
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Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019+	Total Estimate
McMillan & Bay PS Bar Screen			\$1,384				\$1,384
Buckman Bio-filter Bed Demo			\$406				\$406
11308 Harts Rd - Class III/IV			\$159	\$1,292	Pump Sta	ations	\$1,451
2740 CR 210 - Class III/IV			\$45	\$716	Pump Sta	ations	\$761
5791 Atlee Av - Class III/IV			\$16	\$580	Pump Sta	ations	\$596
Buckman Biosolids – Rebuild				\$3,939	\$11,593	\$25,547	\$41,079
6300 Buffalo Av - Class III/IV		Pump	Stations	\$180	\$1,401		\$1,581
7703 Blanding Bv - Class III/IV		Pump	Stations	\$156	\$1,261		\$1,417
7696 Lenox Av - Class III/IV		Pump	Stations	\$125	\$1,173		\$1,298
10800 Key Haven - Class III/IV					\$185	\$1,444	\$1,629
Total	\$13,259	\$30,738	\$25,940	\$21,334	\$15,613	\$26,991	\$133,875



Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019+	Total Estimate
Busch Dr - Main St to I-95 FM	\$1,189						\$1,189
Carder St to Kingsbury FM/ WM	\$1,083						\$1,083
District II Reclaimed Improvements	\$900	\$2,958	\$1,000				\$4,858
TWMP Segment 3-6 Completion	\$736						\$736
St Aug Rd – Wishart to Inwood WM	\$643						\$643
Jacksonville Landing CIPP	\$574						\$574
RG Skinner – 9B Dry Line RW	\$557						\$557
Lincoln Villa Area 2 STPO / WM	\$517						\$517
Ponte Vedra WM/FM	\$351	\$350					701
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Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019+	Total Estimate
South Shores Sub-Aqueous FM	\$200	\$500	\$5,000	\$7,300			\$13,000
Lofberg Rd PS to Barnes Rd	\$108						\$108
Clark Road to District II FM	\$50						\$50
Terrell Rd – Lem Turner to FANG WM		\$821	\$661				\$1,482
Main St - New Berlin Rd to Trans FM		\$745					\$745
Trans – Glen Kernan to Gate RW		\$675	\$6,260				\$6,935
Water Transmission Improvements		\$562	\$1,159	\$1,194	\$1,229		\$4,144
Deerwood Pk – Burnt Mill to JTB FM		\$562	\$697				\$1,259
I-95 – Trans Line to Busch Dr FM		\$561	\$3,092				\$3,653
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Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019+	Total Estimate
Will Burgess - SR200 to Harts Rd FM		\$450	\$3,385				\$3,835
Supplemental Water at Bartram RW		\$33	\$1,704				\$1,737
US 17 - NAS Jax to Collins Rd WM			\$2,663				\$2,663
Yellow Bluff Rd to Pulaski PS FM			\$1,185	\$1,688	Yellow Blut	ff	\$2,873
New World – Wtrworks to Chaf WM			\$1,159	\$2,532			\$3,691
Chaffee – W.Mead to Samaritan WM			\$841	\$3,117			\$3,958
Yellow Bluff Rd to Victoria Lakes FM			\$784	\$1,117	Yellow Blut	ff	\$1,901
Yellow Bluff Rd to Tisons Bluff WM			\$379	\$1,629	Yellow Blu	ff	\$2,008
Arlington East to St Johns Bluff RW			\$347	\$3,582			\$3,929
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Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019+	Total Estimate
Deercreek Club Southside Bv 12" FM			\$313				\$313
Armsdale Rd – Lem Turner - 20" FM			\$203				\$203
Trans – JTB to Town Center Pkwy FM				\$358	\$3,437		\$3,795
Franklin St to Main St WTP WM				\$59	\$307	\$1,648	\$2,014
Highlands Water Transmission Imp					\$4,134	\$228	\$4,362
5th St – Imeson Rd to Melson Ave FM					\$1,330	\$5,588	\$6,918
Hidden Hills Transmission RW					\$983	\$1,140	\$2,123
Jones - Teague Rd to Prichard Rd FM					\$307	\$4,430	\$4,737
Total	\$6,908	\$8,217	\$30,832	\$22,576	\$11,727	\$13,034	\$93,294



# Five Year Capital Plan — Joint Projects

**Manager: Bryan Spell** 

Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019+	Total Estimate
Joint Participation Projects TBD	\$4,991	\$4,201	\$2,366	\$3,834	\$4,500	\$22,500	\$42,392
FDOT SR 200 Section 2 WM/FM	\$3,994	\$426					\$4,420
FDOT State and Union St WM/S	\$3,065	\$1,092	\$50				\$4,207
FDOT Beaver – McDuff to Stock WM	\$1,480	\$174					\$1,654
COJ Lower East Drain Imp WM/FM	\$885	\$449					\$,334
FDOT SR 200 Section 3 WM/FM	\$587	\$5,776	\$211	\$211			\$6,785
COJ Hamilton – Jersey Drain WM/FM	\$308						\$308
FDOT US1 – Univ Bv to I-95 WM/FM	\$191	\$28					\$219
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# Five Year Capital Plan — Joint Projects

**Manager: Bryan Spell** 

Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019+	Total Estimate
Nassau Blackrock Rd Imp WM/FM	\$189						\$189
SJC CR210 – I-95 to Kingsley WM/FM	\$165						\$165
FDOT – SR 23 Outerbeltway WM/FM	\$159						\$159
FDOT CR210 – US1 RW/S	\$110						\$110
Bus Rapid Transit Ph1 WM/S	\$98	\$100					\$198
FDOT US17 – Timq to Woodmere WM	\$78						\$78
COJ - Miruelo Cr Drainage Imp GM	\$71						\$71
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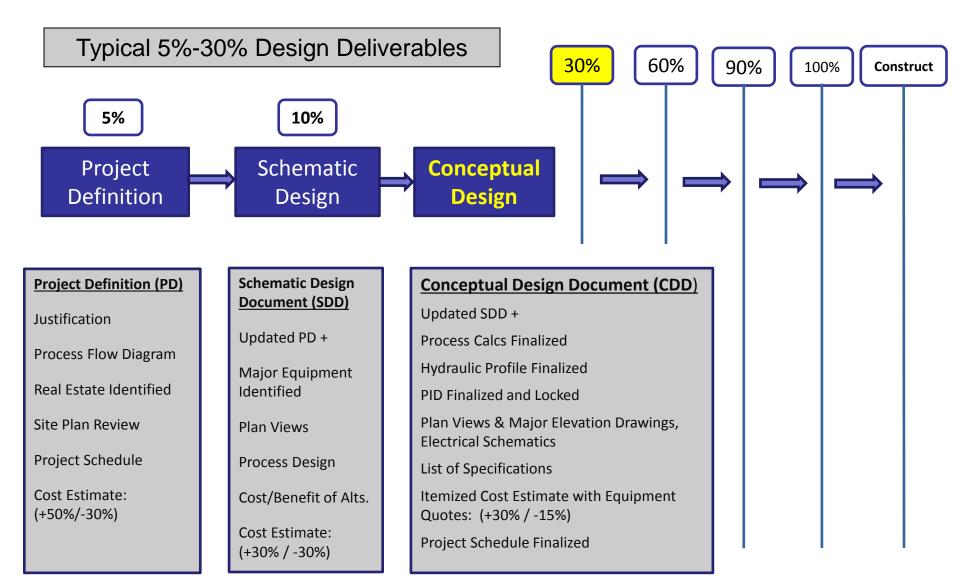
# Five Year Capital Plan — Joint Projects

**Manager: Bryan Spell** 

Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY2019+	Total Estimate
Beach Blvd Resurf – Parental WM	\$24						\$24
FDOT US1 to Baymeadows WM	\$15						\$15
FDOT SR 200 – Sect 1 WM/FM	\$14	\$14	\$3,898	\$666			\$4,592
FDOT CR210 US1 WM	\$13						\$13
Total	\$16,437	\$12,260	\$6,525	\$4,711	\$4,500	\$22,500	\$66,933



#### Water / Wastewater Engineering Project Delivery Process





# Water and Wastewater Qualified Proposer Lists (QPL)

#### **Current QPL**



#### **Prospective QPL**

- 1. Wastewater Treatment Plants
- 2. Potable Water Treatment Plants
- 3. Master Pump Stations
- 4. Odor Control Systems
- 5. Potable Water Production Wells
- 6. W/S/R Pressurized Pipe >= 24"
- 7. W/S/R Pressurized Pipe < 24"
- 8. Sewage Lift Station
- 9. Gravity Sewer Pipe >= 8"
- 10. Trenchless Technology

- B. Collier 1.
- 1. W/WW Treatment Plant Systems and Master Pump Stations
  - H. Vu
- 2. Potable Water Production Wells
- B. DiMeo
- Water, Sewer and Reclaimed Water Pressurized Pipe >= 24"
- B. DiMeo
- 4. Water, Sewer and Reclaimed Water Pressurized Pipe < 24"
- B. Collier
- 5. Sewage Collection and Pumping Facilities (Class 1&2)
- Condense the quantity of the Qualified Proposer Lists
- If firm has not worked on a JEA project in the past 3 years, need to update its qualification status
- Opportunity to update contact phone numbers and Email addresses



# **Typical\*** Water/Wastewater RFP Evaluation Matrix

Additional Pre-Bid Meetings may be held

#### < \$2 million

#### ≥ \$2 million

# Small Projects: < \$35k

- Task Orders assigned by the respective QPL Managers
- JSEB Firms will be considered on most projects
- On more complex engineering studies or assessments, selection will typically be geared towards multi-disciplined firms

	T	_ <b>,</b>
<b>Evaluation Category</b>	Points	Points
Professional Experience / Resumes	30	30
Design Approach	35	40
Company Experience and Performance	20	20
Local Office	5	5
JSEB (% participation higher on larger project)	5	5
Value of Work	<u>5</u>	<u>0</u>
Total	<u>100</u>	<u>100</u>



# **New Development Projects**

# **Typical**

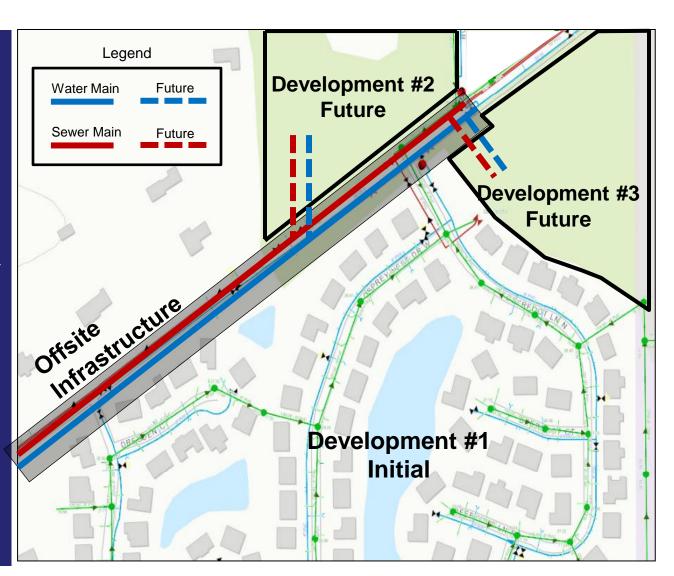
Developer pays for offsite infrastructure required to meet the <u>specific</u> needs of the development

# **Cost Participation**

JEA pays Developer <u>incremental</u> costs to upsize offsite infrastructure to provide for future growth and support reliability

# **Cost Recovery**

Developer recovers a portion of its offsite infrastructure cost from <a href="future-beveloper(s">future Developer(s)</a>





# **JEA Cost Participation**

The JEA Cost Participation Policy provides a mechanism for JEA to pay a developer to incrementally upsize, and extend offsite water, sewer and reuse infrastructure in order to provide additional capacity for future growth, improve reliability and increase operation and maintenance efficiency.

- Developer invests in the required utility extension to serve the development and JEA pays an incremental share to provide additional infrastructure as determined by JEA
- Developer obtains bids for upsize installation costs, where JEA reserves the right to cancel the cost participation if pricing is greater than JEA's estimate
- Cost Participation Agreements were common at JEA prior to the economic downturn with a most recent agreement executed for a 16-inch water main along Max Leggett Parkway.

#### Major Recommended Changes to the Policy

- Change title from "Developer Agreement" to "JEA Cost Participation Policy"
- Clarify language in the current Procedure
- Differentiate between Cost Recovery Policy
- Include reclaim water as a "utility" in addition to water and sewer



# **Developer Cost Recovery**

The Developer Cost Recovery Policy provides a mechanism for a developer to recover a portion of their initial cost to construct offsite water, sewer, and/or reuse infrastructure required to serve their development, from future developers connecting to the infrastructure.

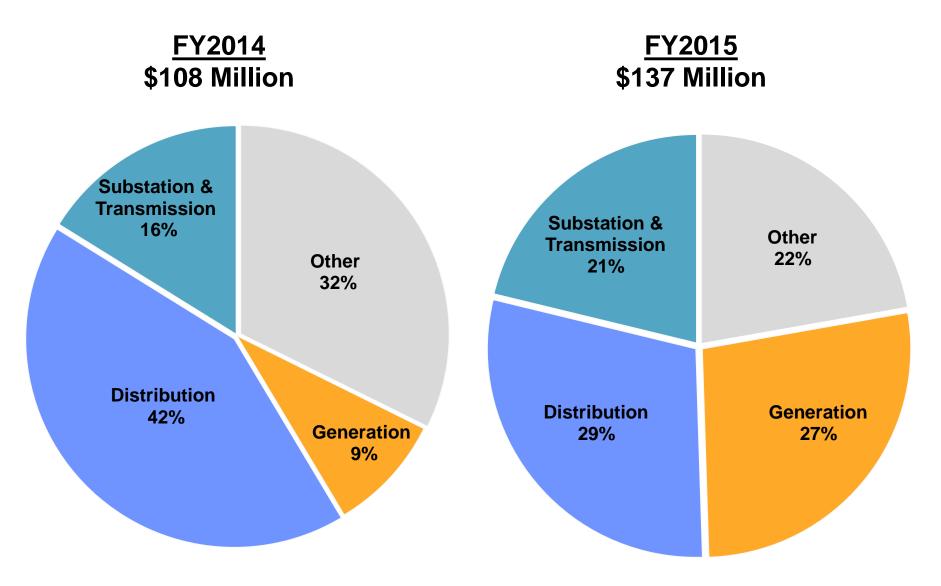
- Financial investment for the utility extensions is <u>made by Developer</u>, <u>not JEA</u>
- JEA <u>establishes</u> the Cost Recovery boundaries and administers agreements for a 5% fee
- Exclude future connections ≤ 1000 gallons per day average flow
- JEA "bought-out" open Cost Recovery Agreements assigned to JEA in 1997 with PUD\* acquisition
- One Agreement was executed in December 2008 for \$181K however, the development was not constructed

#### Major Recommended Changes to the Policy

- Increase the minimum investment threshold from \$100K to \$500K per utility
- Sliding 5 to 10 year recovery period, with indefinite renewals, to a fixed 10 year period
- Remove language offering 45 percent additional recovery option
- Available to initial developer when utilizing less than 75 percent of the hydraulic capacity
- Clarify hydraulic share calculation to exclude fire flow demands
- Differentiate between JEA Cost Participation Policy



# **Electric Systems Capital Outlay**





Current Project Stage	Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY19+	Total Estimate
Construction	Transmission - Circuits 821 - 822 - 853 Structure Rebuild – Electric Improvements	\$2,250	\$1,804					\$4,054
Construction	Transmission - Duval to Jax Heights 230 kV Circuit 954 Addition	\$369						\$369
Construction	Substation - Jax Heights 230 kV Circuit 954 Interconnect and Termination Bay	\$244						\$244
Construction	Randall St CT PT Control Cable and Protection System	\$205						\$205
Construction	Energy Management System - EMS - Base Upgrade Project	\$160	\$130	\$130	\$130	\$130		\$680
Construction	Energy Management System - EMS - RTU Upgrade Project	\$50	\$50	\$50	\$50	\$50		\$250
Construction	(R) Eastport Substation 13.2 kV Capacitor Addition	\$35						\$35
Final Design	Kennedy Substation T-14 Additions and T-12 Upgrade	\$3,267						\$3,267
Final Design	Point Meadows 230 - 26 kV Substation	\$2,500	\$7,365					\$9,865
Planned	Dinsmore 230 - 26 kV Substation		\$967	\$6,978	\$4,620			\$12,568



Current Project Stage	Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY19+	Total Estimate
Planned	Normandy Substation Protection Improvement		\$328	\$86				\$415
Planned	Transmission – Dinsmore 230 kV Circuit Interconnect		\$112	\$231	\$238			\$583
Planned	Transmission - GEC to Nocatee to Bartram 230kV			\$2,123	\$2,186	\$1,654	\$614	\$6,580
Planned	Transmission - Nocatee 230 kV Circuits 911 & 917 Terminations			\$115	\$119	\$245	\$126	\$607
Planned	Transmission - GEC 230 kV Circuit 911 Termination			\$112	\$115	\$238	\$122	\$590
Planned	Southeast Substation Protection Improvement			\$73	\$25			\$99
Planned	Nocatee 230 - 26 kV Substation				\$4,000	\$5	\$1	\$10,000
Planned	Substation - GEC 230 kV Breaker Addition for GEC to Nocatee to Bartram 230kV				\$463	\$477	\$245	\$1,187
Planned	Ft Caroline Substation Protection Improvement				\$133	\$39		\$173
Planned	West Jax Substation Protection Improvement				\$102	\$37		\$139



Current Project Stage	Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY19+	Total Estimate
Planned	Yellow Water 230 - 26 kV Substation					\$2,000	\$6,050	\$8,050
Planned	Transmission - Yellow Water 230 kV Circuit Interconnect					\$100	\$400	\$500
Planned	West Jax T3 200 MVA Autotransformer Addition						\$5,795	\$5,795
Program	Substation R&R Project - Transformer Replacements	\$2,616	\$1,300	\$1,300	\$1,400	\$1,400	\$7,100	\$15,116
Program	230KV_138KV_69 kV Insulator Refurbishment	\$750	\$750	\$700	\$500	\$500	\$2,500	\$5,700
Program	General Transmission Improvements	\$500	\$500	\$500	\$500	\$500	\$2,500	\$5,000
Program	230 KV_ 138KV_69 kV Pole Refurbishment	\$500	\$500	\$500	\$500	\$500	\$2,500	\$5,000
Program	General Substation Improvements	\$400	\$400	\$400	\$400	\$400	\$2	\$4,000
Program	General Protection System Improvements Transmission	\$320	\$300	\$300	\$300	\$300	\$1,500	\$3,020
Program	OM - General Transmission Improvements	\$100	\$100	\$100	\$100	\$100	\$500	\$1,000



Current Project Stage	Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY19+	Total Estimate
Program	Substation R&R Projects - TBD		\$3,000	\$3,000	\$3,000	\$3,000	\$15,000	\$27,000
Program	Trans. R&R Projects - TBD		\$2,500	\$2,500	\$2,500	\$2,500	\$12,500	\$22,500
Project Definition	Energy Management System - EMS - Enhancement Project	\$175						\$175
Schematic Design	Herschel 26/4 KV Substation Rebuild	\$957						\$957
Schematic Design	Cecil Commerce Center North 230/26KV Substation	\$955	\$8,221	\$4,347				\$13,523
Schematic Design	Northside Substation Improvements	\$310	\$80					\$390
Schematic Design	Rosselle 26/4 KV Substation Rebuild	\$130	\$130	\$2,340				\$2,600
Schematic Design	Cecil Commerce Center North 230 kV Circuit 954 Interconnect	\$100	\$200	\$200				\$500
Schematic Design	Shield Wire Replacement Circuits Sections of 822/854, 853 and Circuits 663 and 673	\$83	\$684					\$767
Schematic Design	Transmission - Northern Part of the GEC to Nocatee 230 kV T-Line - Real Estate	\$50	\$0					\$50
Schematic Design	Transmission - Point Meadows 230 kV Circuit Interconnect	\$76	\$50					\$126
	Total	\$17,102	\$29,473	\$26,089	\$21,387	\$19,173	\$60,456	\$173,682



Current Project Stage	Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY19+	Total Estimate
Conceptual Design	Rosselle 1, 5, College Circuit 3, 4, McDuff 2 - 4kV Reconductor	\$390	\$1,184					\$1,574
Construction	Avenue "B" 3201, 3202 and Cleveland 3601, 3602 4kv Conversions	\$1,573						\$1,573
Construction	4kV Conversion - Cedar Hills and Oak Hill	\$1,288						\$1,288
Construction	Automatic Recloser Deployment	\$800	\$1,200	\$1,200				\$3,200
Construction	Kennedy 463, 464, 465, 466 26KV Feeders	\$743						\$743
Construction	Bartram 297 26kv Feeders	\$656						\$656
Construction	26kV Reliability Improvement - Distribution Feeder Relay System Replacement	\$394	\$358					\$752
Construction	Enterprise 1 - 4kV Conversion	\$162						\$162
Construction	Development - Bartram Park Preserve (Phase 1)	\$140						\$140
Construction	UGCR - Tiffany Pines	\$100						\$100



Current Project Stage	Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY19+	Total Estimate
Construction	UGCR - Belfort Park 2	\$84						\$84
Construction	Normandy 360 to Westlake 336	\$30						\$30
Final Design	Edison 1,2 McDuff 5 - 4kV Conversion	\$934	\$913					\$1,847
Final Design	Cecil Field 389 26kv Reconductor Chaffee Rd: Normandy Bv to Switch Cab at 1509 Chaffee Rd	\$329						\$329
Planned	26KV Reconductor Circuit 417 Plummer Rd		\$1,334	\$1,043				\$2,378
Planned	4kV Conversion - Fairfax and 21st & Hubbard		\$72	\$754	\$1,373			\$2,199
Planned	26KV Reconductor Circuit 417 - 418 - Woodley Rd: New Kings Rd to Old Kings Rd		\$60	\$437	\$290			\$787
Planned	Dinsmore Dist Feeders		\$56	\$411	\$343			\$811
Planned	Beeghly Heights 391-393 Reconductor Pecan Park Rd			\$250	\$1,994	\$1,603	\$266	\$4,114
Planned	Nocatee Substation Distribution Feeders				\$298	\$1,229	\$1,266	\$2,795



Current Project Stage	Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY19+	Total Estimate
Program	Electric Distribution Maintenance Capital Upgrades	\$6,800	\$6,800	\$6,800	\$6,800	\$6,800	\$34,000	\$68,000
Program	COM - New Electric Service Additions	\$6,400	\$6,600	\$6,750	\$6,900	\$7,050	\$37,500	\$71,200
Program	COM - Development Driven Projects	\$5,134	\$4,000	\$4,000	\$4,000	\$4,000	\$20,000	\$41,134
Program	Joint Participation Electric Relocation Projects	\$3,066	\$2,500	\$2,000	\$2,000	\$2,000	\$10,000	\$21,566
Program	General Underground Network and Commercial R&R and Upgrades	\$1,500	\$1,500	\$1,500	\$1,500	\$1,500	\$7,500	\$15,000
Program	Pole Replacement Program	\$1,300	\$1,300	\$1,300	\$1,300	\$1,300	\$6,500	\$13,000
Program	Electric Distribution System Improvements	\$1,000	\$2,000	\$2,000	\$2,000	\$2,000	\$10,000	\$19,000
Program	Underground Cable Replacement Program - Existing Developments	\$1,000	\$1,000	\$1,000	\$1,000	\$1,000	\$5,000	\$10,000
Program	Distribution System - Pole Removal	\$720	\$720	\$600	\$600	\$500	\$6,750	\$9,890
Program	Paper Insulated Lead Cable Replacement Program	\$688						\$688



Current Project Stage	Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY19+	Total Estimate
Program	General Distribution Improvements	\$500	\$500	\$500	\$500	\$500	\$2,500	\$5,000
Program	Electric Customer Service Response Lateral & Quick Response Work	\$382	\$393	\$405	\$417	\$430	\$2,150	\$4,177
Program	Electric Customer Service Response Tools/Equipment	\$140	\$144	\$148	\$153	\$157	\$785	\$1,527
Program	Capital Tools and Equipment	\$125	\$125	\$125	\$125	\$125	\$625	\$1,250
Program	Capital Tools and Equipment	\$80	\$80	\$80	\$80	\$80	\$420	\$820
Program	4kV Rehab – Distribution Projects		\$1,200	\$5,503	\$3,090	\$4,000	\$4,000	\$17,793
Program	OH-UG Conversion in Neighborhoods		\$1,000	\$1,000	\$1,000	\$1,000		\$4,000
Schematic Design	JP - FDOT - SR 23 Outerbeltway	\$1,414	\$300					\$1,714
Schematic Design	Rosselle 2, 4 - 4kV Conversion	\$980						\$980
Schematic Design	Southbank - UG Network - PILC Recabling	\$937	\$526	\$816				\$2,279



Current Project Stage	Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY19+	Total Estimate
Schematic Design	Beaver 2, McDuff 3, 8 - 4kV Conversion	\$700	\$1,308					\$2,008
Schematic Design	JP - FDOT- Sister's Creek Bridge Replacement	\$684						\$684
Schematic Design	Feeder Reliability Enhancement - Cecil Field 389	\$510						\$510
Schematic Design	Feeder Reliability Enhancement - Imeson 495	\$400						\$400
Schematic Design	Feeder Reliability Enhancement - Normandy 360	\$370						\$370
Schematic Design	Hampton West	\$291						\$291
Schematic Design	University 537 26kV Reconductor	\$215	\$444					\$659
Schematic Design	26KV Reconductor Beeghly 391 - Owens Rd from Duval to JIA Sub	\$130	\$490					\$620
Schematic Design	Cecil Commerce Center North Distribution Feeders	\$122	\$321	\$11				\$454
Schematic Design	JP - FDOT - CR210 - US1 - E	\$86						\$86



Current Project Stage	Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY19+	Total Estimate
Schematic Design	Point Meadows Substation Dist Feeders	\$81	\$530					\$611
Schematic Design	Water to Georgia Ckts 143, 144 - 13KV FDR Ties	\$59	\$681					\$740
Schematic Design	Herschel 1, 2 - 4KV Reconductor	\$52	\$339	\$459				\$850
Schematic Design	Oakwood 558, Robinwood 553 - 26 kV Reconductor	\$43	\$268	\$162				\$473
	Totals	\$43,532	\$40,247	\$39,256	\$35,764	\$35,275	\$149,262	\$343,339



#### Five Year Capital Plan — Electric System Generation Projects

Project Description	FY2014	FY2015	FY2016	FY2017	FY2018	FY19+	Total Estimate
NS 1 & 2 Limestone Crushing System	\$899	\$493					\$1,392
Continuous Ship Unloader Overhaul		\$1,605	\$1,267				\$2,872
NS - CSU Tube, Chain, Spiral Chute, Bucket and Chain Guide Replacement		\$1,512	\$1,195				\$2,707
BBCT2 Hot Gas Path Inspection #4			\$11,013				\$11,013
BBCT3 Hot Gas Path Inspection #4			\$11,013				\$11,013
Brandy Branch ST4 Major Inspection Capital Parts			\$2,898				\$2,898
KCT7 CI			\$1,739				\$1,739
BBGS HRSG 2 SCR			\$1,449				\$1,449
BBGS HRSG 3 SCR			\$1,449				\$1,449
NGS Tank #1, #2, & #3 Demo			\$8	\$427			\$435
KCT8 Hot Gas Path Inspection #1				\$4,896			\$4,896
KCT7 Major					\$9,716		\$9,716
GECT2 CI #3					\$922		\$922
Total	\$899	\$3,610	\$32,031	\$5,323	\$10,638	\$0	\$52,501



#### **Capital Project Update**

Thank You!

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Questions?