

JEA[®]



Quarterly Analysis of Financial Performance

December 2022



**Management's Discussion and Analysis of Financial Performance
for the Quarter Ended December 31, 2022**

JEA is a municipal utility operating in Jacksonville, Florida (Duval County) and parts of three adjacent counties. The operation is comprised of three enterprise funds: the Electric Enterprise Fund (Electric Enterprise), the Water and Sewer Enterprise Fund (W&S), and the District Energy System (DES). Electric Enterprise is comprised of the JEA Electric System, Bulk Power Supply System (Scherer) and St. Johns River Power Park System (SJRPP). Electric Enterprise, W&S, and DES are presented on a combined basis in the statements of net position, statements of revenue, expenses and changes in net position, and statements of cash flows.

Quarter Operating Results

Electric Enterprise Operating Revenues

Total operating revenues decreased approximately \$28 million (8.2%) over the prior year comparable quarter. The drivers of the changes are detailed below.

<i>(Dollars in millions)</i>	<u>Quarter</u>
December 2021 operating revenues	\$ 342
Regulatory activity	(94)
Territorial sales	65
Interchange sales	1
December 2022 operating revenues	<u>\$ 314</u>

Regulatory activity decreased operating revenues by \$94 million, driven by fuel stabilization withdrawals and non-fuel purchased power deposits. Territorial sales revenue increased \$65 million, comprised of a \$4 million increase in base revenues and a \$61 million increase in fuel revenues. The base revenue increase was driven by changes in the customer mix. The fuel revenue increase was also driven by an increase in fuel rates. Other operating revenue increased \$1 million due to interchange sales.

Electric Enterprise Operating Expenses

Total operating expenses increased approximately \$31 million (10.6%) over the prior year comparable quarter. The drivers of the changes are detailed below.

<i>(Dollars in millions)</i>	<u>Quarter</u>
December 2021 operating expenses	\$ 290
Depreciation	(109)
Recognition of deferred costs and revenues, net	84
Purchased power	29
Fuel	12
Maintenance and other operating expense	12
State utility and franchise taxes	<u>3</u>
December 2022 operating expenses	<u>\$ 321</u>

Depreciation expense decreased \$109 million due to the Plant Scherer Unit 4 impairment in the prior year, as a result of its pending retirement.

Recognition of deferred costs and revenues, net increased a total of \$84 million due to the regulatory effects of the Plant Scherer Unit 4 impairment in the prior year (\$95 million), partially offset by the deferral of regulatory fuel costs (\$11 million).

Purchased power expense increased \$29 million (69.5%) as a result of a \$22 million increase in purchased power unit cost, a \$6 million increase with higher MWh purchased (231,033 MWh, 41.2%), and a \$1 million increase in MEAG power purchase agreement debt service.

Fuel expense increased \$12 million (11.3%) due to an increase in fuel costs.

Maintenance and other operating expenses increased \$12 million (22.3%) as a result of increases in compensation and benefits (\$9 million), overhead (\$3 million), and professional and other outside services (\$2 million).

As commodity prices fluctuate, the mix between generation and purchased power shifts, with JEA taking advantage of the most economical source of power. JEA's power supply mix is detailed below.

	Quarter Ended	
	December 31	
	<u>2022</u>	<u>2021</u>
Natural gas	61%	61%
Purchased power	27%	20%
Petroleum coke	7%	5%
Coal	4%	14%
Oil	1%	0%
Total	<u>100%</u>	<u>100%</u>

Water & Sewer Enterprise Operating Revenues

Total operating revenues increased approximately \$5 million (4.1%) over the prior year comparable quarter. The drivers of the changes are detailed below.

<i>(Dollars in millions)</i>	<u>Quarter</u>
December 2021 operating revenues	\$ 126
Sewer	3
Water	1
Reuse	1
Environmental stabilization fund	1
Other	(1)
December 2022 operating revenues	<u>\$ 131</u>

Sewer revenues increased \$3 million and water revenues increased \$1 million due to an increase in consumption. Reuse revenues increased \$1 million due to change in overall mix. Environmental stabilization fund revenues increased \$1 million due to higher withdrawals. Other operating revenue decreased approximately \$1 million primarily due to lower sewer service connections.

Water & Sewer Enterprise Operating Expenses

Operating expenses increased \$15 million (16.4%) over the prior year comparable quarter. The drivers of the changes are detailed below.

<i>(Dollars in millions)</i>	<u>Quarter</u>
December 2021 operating expenses	\$ 92
Maintenance and other operating expenses	8
Depreciation expense	5
Recognition of deferred costs and revenues, net	2
December 2022 operating expenses	<u>\$ 107</u>

Maintenance and other operating expenses increased \$8 million as a result of increases in compensation and benefits (\$5 million), overhead (\$3 million), maintenance (\$2 million), and professional and other outside services (\$1 million), partially offset by a decrease in interlocal expenses (\$3 million). Depreciation expense increased due to a higher depreciable base. Recognition of deferred costs and revenues, net increased due to higher environmental expenditures.

District Energy System

Operating revenues increased \$1 million from \$2 million in the prior year to \$3 million in the current year. Operating expenses remained flat when compared to the prior year comparable quarter at \$2 million, respectively.

Nonoperating Revenues (Expenses)

Total nonoperating expenses, net decreased by \$11 million (56.4%) over the prior year comparable quarter. The drivers of the changes are detailed below.

<i>(Dollars in millions)</i>	<u>Quarter</u>
December 2021 nonoperating expenses, net	\$ (20)
Increase in realized investment income	7
Earnings from The Energy Authority	2
Increase in allowance for funds used during construction	2
Decrease in interest on debt	1
Increase in customer deposit interest	<u>(1)</u>
December 2022 nonoperating expenses, net	<u>\$ (9)</u>

Electric Enterprise Special Item

Total special items decreased by \$89 million over the prior comparable quarter. A \$100 million consummation payment from FPL for the retirement of Plant Scherer Unit No. 4 was received in in the prior year while \$11 million in payments were received from FPL for the closure of the Cedar Bay generating plant in the current year.

Debt Administration

Debt outstanding at December 31, 2022 was \$2,664 million, a decrease of approximately \$70 million from the prior fiscal year end. This decrease was due to \$74 million in scheduled principal payments, offset by a \$4 million draw under its revolving credit agreement.

JEA's debt ratings and outlooks on its long-term debt remained unchanged during the quarter and are detailed below.

	<u>Moody's</u>		<u>Standard & Poor's</u>		<u>Fitch</u>	
	<u>Rating</u>	<u>Outlook</u>	<u>Rating</u>	<u>Outlook</u>	<u>Rating</u>	<u>Outlook</u>
JEA Electric System						
Senior	A1	stable	A+	negative	AA	stable
Subordinated	A2	stable	A	negative	AA	stable
SJRPP	A1	stable	A+	negative	AA	stable
Scherer	A1	stable	A+	negative	AA	stable
W&S						
Senior	Aa2	stable	AA+	stable	AA	positive
Subordinated	Aa2	stable	AA	stable	AA	positive
DES	Aa3	stable	AA	stable	AA	positive

As of December 31, 2022, there was \$7 million in outstanding bank draws under a revolving credit agreement, which was an increase of \$4 million from the prior fiscal year end.

Debt service coverage ratios for JEA Electric System and W&S bonds are as follows:

	<u>Quarter Ended December 31</u>			
	<u>JEA Electric System</u>		<u>Water & Sewer</u>	
	<u>2022</u>	<u>2021</u>	<u>2022</u>	<u>2021</u>
Senior	5.81 x	19.36 x	4.19 x	7.63 x
Senior and subordinated	3.25 x	10.51 x	3.50 x	6.63 x

The decrease in the electric system ratios for the quarter was due to lower net revenues and was partially offset by lower debt service requirements. The decrease in the water & sewer system ratios for the quarter was due to higher debt service requirements and was partially offset by higher net revenues.

Capital Assets

JEA's total investment in capital assets and capital expenditures for the quarter ended December 31, 2022 is detailed below.

	Total Investment	Expenditures
	December 31, 2022	Quarter Ended December 31, 2022
<i>(Dollars in millions)</i>		
Electric Enterprise	\$ 2,466	\$ 53
Water and Sewer Enterprise	2,971	110
District Energy System	41	5
Total	\$ 5,478	\$ 168

JEA
Statements of Net Position
(in thousands)

	December 2022	
	(unaudited)	September 2022
Assets		
Current assets:		
Cash and cash equivalents	\$ 275,579	\$ 245,337
Investments	897	278
Customer accounts receivable, net of allowance (\$243 and \$679, respectively)	238,286	314,362
Inventories:		
Materials and supplies	82,875	67,064
Fuel	47,053	52,483
Prepaid assets	24,189	31,774
Other current assets	18,239	22,987
Total current assets	<u>687,118</u>	<u>734,285</u>
Noncurrent assets:		
Restricted assets:		
Cash and cash equivalents	54,401	275,353
Investments	421,665	306,650
Other restricted assets	27	215
Total restricted assets	<u>476,093</u>	<u>582,218</u>
Costs to be recovered from future revenues	818,259	814,161
Hedging derivative instruments	199,961	267,807
Other assets	60,635	60,137
Total noncurrent assets	<u>1,554,948</u>	<u>1,724,323</u>
Net capital assets	5,477,765	5,464,497
Total assets	<u>7,719,831</u>	<u>7,923,105</u>
Deferred outflows of resources		
Unrealized pension contributions and losses	131,651	131,651
Unamortized deferred losses on refundings	78,638	80,372
Unrealized asset retirement obligation	42,770	42,931
Accumulated decrease in fair value of hedging derivatives	42,023	39,582
Unrealized OPEB contributions and losses	11,029	11,029
Total deferred outflows of resources	<u>306,111</u>	<u>305,565</u>
Total assets and deferred outflows of resources	<u>\$ 8,025,942</u>	<u>\$ 8,228,670</u>

JEA
Statements of Net Position
(in thousands)

	December 2022	
	(unaudited)	September 2022
Liabilities		
Current liabilities:		
Accounts and accrued expense payable	\$ 98,884	\$ 117,105
Customer deposits and prepayments	90,031	89,690
Billings on behalf of state and local governments	24,391	33,764
Compensation and benefits payable	15,382	14,306
City of Jacksonville payable	10,383	10,245
Asset retirement obligation	2,461	2,254
Total current liabilities	<u>241,532</u>	<u>267,364</u>
Current liabilities payable from restricted assets:		
Construction contracts and accounts payable	35,211	90,627
Debt due within one year	89,375	74,070
Interest payable	25,000	48,950
Renewal and replacement reserve	2,906	4,252
Total current liabilities payable from restricted assets	<u>152,492</u>	<u>217,899</u>
Noncurrent liabilities:		
Long-term debt:		
Debt payable, less current portion	2,574,510	2,659,885
Unamortized premium, net	166,191	171,753
Fair value of debt management strategy instruments	35,786	38,231
Total long-term debt	<u>2,776,487</u>	<u>2,869,869</u>
Net pension liability	646,112	646,112
Asset retirement obligation	40,309	40,677
Compensation and benefits payable	35,601	34,726
Net OPEB liability	1,642	1,642
Other liabilities	23,422	18,701
Total noncurrent liabilities	<u>3,523,573</u>	<u>3,611,727</u>
Total liabilities	<u>3,917,597</u>	<u>4,096,990</u>
Deferred inflows of resources		
Accumulated increase in fair value of hedging derivatives	199,961	267,807
Revenues to be used for future costs	186,320	141,722
Unrealized pension gains	118,660	118,660
Unrealized OPEB gains	18,599	18,599
Total deferred inflows of resources	<u>523,540</u>	<u>546,788</u>
Net position		
Net investment in capital assets	2,965,273	2,830,411
Restricted for:		
Capital projects	316,460	347,929
Debt service	23,310	73,635
Other purposes	(4,140)	2,473
Unrestricted	283,902	330,444
Total net position	<u>3,584,805</u>	<u>3,584,892</u>
Total liabilities, deferred inflows of resources, and net position	<u>\$ 8,025,942</u>	<u>\$ 8,228,670</u>

Statements of Revenues, Expenses and Changes in Net Position
(in thousands - unaudited)

	Quarter and Year-to-Date December	
	2022	2021
Operating revenue		
Electric	\$ 303,282	\$ 332,845
Water and sewer	126,907	120,824
District energy system	2,818	1,926
Other operating revenue	7,604	9,347
Total operating revenue	<u>440,611</u>	<u>464,942</u>
Operating expense		
Operations and maintenance:		
Maintenance and other operating expense	114,573	95,945
Fuel	116,748	104,858
Purchased power	69,409	40,947
Depreciation	102,333	207,087
State utility and franchise taxes	20,449	17,321
Recognition of deferred costs and revenues, net	(654)	(87,144)
Total operating expense	<u>422,858</u>	<u>379,014</u>
Operating income	<u>17,753</u>	<u>85,928</u>
Nonoperating revenue (expense)		
Interest on debt	(26,662)	(27,633)
Earnings from The Energy Authority	4,905	3,139
Allowance for funds used during construction	5,490	2,633
Other nonoperating income, net	1,628	1,622
Investment income, net	7,491	283
Other interest, net	(1,536)	27
Total nonoperating expense, net	<u>(8,684)</u>	<u>(19,929)</u>
Income before contributions	<u>9,069</u>	<u>65,999</u>
Contributions (to) from		
General Fund, City of Jacksonville, Florida	(30,606)	(30,304)
Developers and other	25,452	23,434
Reduction of plant cost through contributions	(15,137)	(16,234)
Total contributions, net	<u>(20,291)</u>	<u>(23,104)</u>
Special item	<u>11,135</u>	<u>100,000</u>
Change in net position	(87)	142,895
Net position, beginning of year	3,584,892	3,467,454
Net position, end of period	<u>\$ 3,584,805</u>	<u>\$ 3,610,349</u>

Statements of Cash Flows
(in thousands - unaudited)

	Quarter and Year-to-Date	
	December	
	2022	2021
Operating activities		
Receipts from customers	\$ 551,015	\$ 439,254
Payments to suppliers	(263,757)	(209,651)
Payments for salaries and benefits	(76,205)	(74,778)
Other operating activities	15,238	111,508
Net cash provided by operating activities	<u>226,291</u>	<u>266,333</u>
Noncapital and related financing activities		
Contribution to General Fund, City of Jacksonville, Florida	(30,505)	(30,204)
Net cash used in noncapital and related financing activities	<u>(30,505)</u>	<u>(30,204)</u>
Capital and related financing activities		
Acquisition and construction of capital assets	(167,804)	(98,957)
Interest paid on debt	(54,189)	(56,117)
Repayment of debt principal	(74,070)	(91,535)
Capital contributions	10,315	7,200
Revolving credit agreement withdrawals	4,000	1,000
Other capital financing activities	128	504
Net cash used in capital and related financing activities	<u>(281,620)</u>	<u>(237,905)</u>
Investing activities		
Proceeds from sale and maturity of investments	50,108	82,240
Purchase of investments	(162,682)	(87,780)
Distributions from The Energy Authority	4,050	2,535
Investment income	3,648	567
Net cash used in investing activities	<u>(104,876)</u>	<u>(2,438)</u>
Net change in cash and cash equivalents	(190,710)	(4,214)
Cash and cash equivalents at beginning of year	520,690	713,113
Cash and cash equivalents at end of period	<u>\$ 329,980</u>	<u>\$ 708,899</u>
Reconciliation of operating income to net cash provided by operating activities		
Operating income	\$ 17,753	\$ 85,928
Adjustments:		
Depreciation and amortization	102,333	207,361
Recognition of deferred costs and revenues, net	(654)	(87,144)
Other nonoperating income, net	9,605	100,015
Changes in noncash assets and noncash liabilities:		
Accounts receivable	76,076	33,081
Inventories	(10,382)	(19,922)
Other assets	14,896	3,064
Accounts and accrued expense payable	(26,070)	(2,846)
Current liabilities payable from restricted assets	(2,574)	(479)
Other noncurrent liabilities and deferred inflows	45,308	(52,725)
Net cash provided by operating activities	<u>\$ 226,291</u>	<u>\$ 266,333</u>
Non-cash activity		
Contribution of capital assets from developers	\$ 15,137	\$ 16,234
Unrealized investment fair market value changes, net	\$ 3,060	\$ (785)

Combining Statement of Net Position
(in thousands - unaudited) December 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Assets							
Current assets:							
Cash and cash equivalents	\$ 224,449	\$ 2,936	\$ -	\$ 227,385	\$ 46,706	\$ 1,488	\$ 275,579
Investments	-	897	-	897	-	-	897
Customer accounts receivable, net of allowance (\$243)	182,505	-	-	182,505	55,537	244	238,286
Inventories:							
Materials and supplies	2,295	-	-	2,295	80,580	-	82,875
Fuel	47,053	-	-	47,053	-	-	47,053
Prepaid assets	23,001	43	-	23,044	1,127	18	24,189
Other current assets	15,089	63	(464)	14,688	3,551	-	18,239
Total current assets	494,392	3,939	(464)	497,867	187,501	1,750	687,118
Noncurrent assets:							
Restricted assets:							
Cash and cash equivalents	28,378	8,332	-	36,710	16,575	1,116	54,401
Investments	285,946	3,328	-	289,274	132,391	-	421,665
Other restricted assets	-	27	-	27	-	-	27
Total restricted assets	314,324	11,687	-	326,011	148,966	1,116	476,093
Costs to be recovered from future revenues	438,816	82,121	-	520,937	297,108	214	818,259
Hedging derivative instruments	199,961	-	-	199,961	-	-	199,961
Other assets	34,189	31,178	(4,765)	60,602	33	-	60,635
Total noncurrent assets	987,290	124,986	(4,765)	1,107,511	446,107	1,330	1,554,948
Net capital assets	2,457,542	8,402	-	2,465,944	2,971,000	40,821	5,477,765
Total assets	3,939,224	137,327	(5,229)	4,071,322	3,604,608	43,901	7,719,831
Deferred outflows of resources							
Unrealized pension contributions and losses	71,715	10,100	-	81,815	49,836	-	131,651
Unamortized deferred losses on refundings	44,567	1,169	-	45,736	32,760	142	78,638
Unrealized asset retirement obligation	42,719	51	-	42,770	-	-	42,770
Accumulated decrease in fair value of hedging derivatives	36,274	-	-	36,274	5,749	-	42,023
Unrealized OPEB contributions and losses	6,507	-	-	6,507	4,522	-	11,029
Total deferred outflows of resources	201,782	11,320	-	213,102	92,867	142	306,111
Total assets and deferred outflows of resources	\$ 4,141,006	\$ 148,647	\$ (5,229)	\$ 4,284,424	\$ 3,697,475	\$ 44,043	\$ 8,025,942

Combining Statement of Net Position
(in thousands - unaudited) December 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Liabilities							
Current liabilities:							
Accounts and accrued expense payable	\$ 83,578	\$ 287	\$ (57)	\$ 83,808	\$ 15,030	\$ 46	\$ 98,884
Customer deposits and prepayments	58,947	-	-	58,947	31,084	-	90,031
Billings on behalf of state and local governments	20,528	-	-	20,528	3,863	-	24,391
Compensation and benefits payable	11,132	-	-	11,132	4,218	32	15,382
City of Jacksonville payable	8,124	-	-	8,124	2,259	-	10,383
Asset retirement obligation	2,410	51	-	2,461	-	-	2,461
Total current liabilities	184,719	338	(57)	185,000	56,454	78	241,532
Current liabilities payable from restricted assets:							
Debt due within one year	19,275	15,865	-	35,140	52,365	1,870	89,375
Interest payable	12,151	860	-	13,011	11,693	296	25,000
Construction contracts and accounts payable	3,530	443	(407)	3,566	29,788	1,857	35,211
Renewal and replacement reserve	-	2,906	-	2,906	-	-	2,906
Total current liabilities payable from restricted assets	34,956	20,074	(407)	54,623	93,846	4,023	152,492
Noncurrent liabilities:							
Long-term debt:							
Debt payable, less current portion	1,330,015	76,850	-	1,406,865	1,134,690	32,955	2,574,510
Unamortized premium (discount), net	87,301	82	-	87,383	78,821	(13)	166,191
Fair value of debt management strategy instruments	30,037	-	-	30,037	5,749	-	35,786
Total long-term debt	1,447,353	76,932	-	1,524,285	1,219,260	32,942	2,776,487
Net pension liability	381,206	-	-	381,206	264,906	-	646,112
Asset retirement obligation	40,309	-	-	40,309	-	-	40,309
Compensation and benefits payable	25,506	-	-	25,506	9,994	101	35,601
Net OPEB liability	969	-	-	969	673	-	1,642
Other liabilities	23,422	4,765	(4,765)	23,422	-	-	23,422
Total noncurrent liabilities	1,918,765	81,697	(4,765)	1,995,697	1,494,833	33,043	3,523,573
Total liabilities	2,138,440	102,109	(5,229)	2,235,320	1,645,133	37,144	3,917,597
Deferred inflows of resources							
Revenues to be used for future costs	146,308	16,931	-	163,239	23,081	-	186,320
Accumulated increase in fair value of hedging derivatives	199,961	-	-	199,961	-	-	199,961
Unrealized OPEB gains	10,973	-	-	10,973	7,626	-	18,599
Unrealized pension gains	58,457	19,581	-	78,038	40,622	-	118,660
Total deferred inflows of resources	415,699	36,512	-	452,211	71,329	-	523,540
Net position							
Net investment in capital assets	1,156,965	1,773	-	1,158,738	1,802,026	4,509	2,965,273
Restricted for:							
Capital projects	250,572	-	-	250,572	65,536	352	316,460
Debt service	4,514	4,003	-	8,517	14,325	468	23,310
Other purposes	(6,265)	597	407	(5,261)	1,121	-	(4,140)
Unrestricted	181,081	3,653	(407)	184,327	98,005	1,570	283,902
Total net position	1,586,867	10,026	-	1,596,893	1,981,013	6,899	3,584,805
Total liabilities, deferred inflows of resources, and net position	\$ 4,141,006	\$ 148,647	\$ (5,229)	\$ 4,284,424	\$ 3,697,475	\$ 44,043	\$ 8,025,942

**Combining Statement of Net Position
(in thousands) September 2022**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Assets							
Current assets:							
Cash and cash equivalents	\$ 173,076	\$ 3,031	\$ -	\$ 176,107	\$ 67,889	\$ 1,341	\$ 245,337
Investments	-	278	-	278	-	-	278
Customer accounts receivable, net of allowance (\$679)	257,894	-	-	257,894	56,145	323	314,362
Inventories:							
Materials and supplies	2,342	-	-	2,342	64,722	-	67,064
Fuel	52,483	-	-	52,483	-	-	52,483
Prepaid assets	31,385	1	-	31,386	382	6	31,774
Other current assets	18,418	3	(372)	18,049	4,938	-	22,987
Total current assets	535,598	3,313	(372)	538,539	194,076	1,670	734,285
Noncurrent assets:							
Restricted assets:							
Cash and cash equivalents	154,657	21,833	-	176,490	95,393	3,470	275,353
Investments	193,653	3,811	-	197,464	109,186	-	306,650
Other restricted assets	-	40	-	40	175	-	215
Total restricted assets	348,310	25,684	-	373,994	204,754	3,470	582,218
Costs to be recovered from future revenues	428,479	85,968	-	514,447	299,544	170	814,161
Hedging derivative instruments	267,807	-	-	267,807	-	-	267,807
Other assets	33,689	31,178	(4,765)	60,102	35	-	60,137
Total noncurrent assets	1,078,285	142,830	(4,765)	1,216,350	504,333	3,640	1,724,323
Net capital assets	2,471,231	8,505	-	2,479,736	2,947,535	37,226	5,464,497
Total assets	4,085,114	154,648	(5,137)	4,234,625	3,645,944	42,536	7,923,105
Deferred outflows of resources							
Unrealized pension contributions and losses	71,715	10,100	-	81,815	49,836	-	131,651
Unamortized deferred losses on refundings	45,710	1,227	-	46,937	33,290	145	80,372
Unrealized asset retirement obligation	42,879	52	-	42,931	-	-	42,931
Accumulated decrease in fair value of hedging derivatives	32,855	-	-	32,855	6,727	-	39,582
Unrealized OPEB contributions and losses	6,507	-	-	6,507	4,522	-	11,029
Total deferred outflows of resources	199,666	11,379	-	211,045	94,375	145	305,565
Total assets and deferred outflows of resources	\$ 4,284,780	\$ 166,027	\$ (5,137)	\$ 4,445,670	\$ 3,740,319	\$ 42,681	\$ 8,228,670

Combining Statement of Net Position
(in thousands) September 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Total JEA
Liabilities							
Current liabilities:							
Accounts and accrued expense payable	\$ 105,033	\$ 281	\$ -	\$ 105,314	\$ 11,717	\$ 74	\$ 117,105
Customer deposits and prepayments	57,113	-	-	57,113	32,577	-	89,690
Billings on behalf of state and local governments	29,873	2	-	29,875	3,889	-	33,764
Compensation and benefits payable	10,573	-	-	10,573	3,706	27	14,306
City of Jacksonville payable	8,008	-	-	8,008	2,237	-	10,245
Asset retirement obligation	2,202	52	-	2,254	-	-	2,254
Total current liabilities	212,802	335	-	213,137	54,126	101	267,364
Current liabilities payable from restricted assets:							
Debt due within one year	47,120	15,285	-	62,405	9,850	1,815	74,070
Interest payable	23,504	2,029	-	25,533	22,811	606	48,950
Construction contracts and accounts payable	15,783	1,670	(372)	17,081	70,563	2,983	90,627
Renewal and replacement reserve	-	4,252	-	4,252	-	-	4,252
Total current liabilities payable from restricted assets	86,407	23,236	(372)	109,271	103,224	5,404	217,899
Noncurrent liabilities:							
Long-term debt:							
Debt payable, less current portion	1,349,290	92,715	-	1,442,005	1,187,055	30,825	2,659,885
Unamortized premium (discount), net	89,763	123	-	89,886	81,882	(15)	171,753
Fair value of debt management strategy instruments	31,504	-	-	31,504	6,727	-	38,231
Total long-term debt	1,470,557	92,838	-	1,563,395	1,275,664	30,810	2,869,869
Net pension liability	381,206	-	-	381,206	264,906	-	646,112
Asset retirement obligation	40,677	-	-	40,677	-	-	40,677
Compensation and benefits payable	24,725	-	-	24,725	9,907	94	34,726
Net OPEB liability	969	-	-	969	673	-	1,642
Other liabilities	18,701	4,765	(4,765)	18,701	-	-	18,701
Total noncurrent liabilities	1,936,835	97,603	(4,765)	2,029,673	1,551,150	30,904	3,611,727
Total liabilities	2,236,044	121,174	(5,137)	2,352,081	1,708,500	36,409	4,096,990
Deferred inflows of resources							
Revenues to be used for future costs	98,697	16,931	-	115,628	26,094	-	141,722
Accumulated increase in fair value of hedging derivatives	267,807	-	-	267,807	-	-	267,807
Unrealized OPEB gains	10,973	-	-	10,973	7,626	-	18,599
Unrealized pension gains	58,457	19,581	-	78,038	40,622	-	118,660
Total deferred inflows of resources	435,934	36,512	-	472,446	74,342	-	546,788
Net position							
Net investment in (divestment of) capital assets	1,110,851	(10,215)	-	1,100,636	1,727,842	1,933	2,830,411
Restricted for:							
Capital projects	233,129	-	-	233,129	113,751	1,049	347,929
Debt service	46,386	15,321	-	61,707	10,113	1,815	73,635
Other purposes	-	203	372	575	1,898	-	2,473
Unrestricted	222,436	3,032	(372)	225,096	103,873	1,475	330,444
Total net position	1,612,802	8,341	-	1,621,143	1,957,477	6,272	3,584,892
Total liabilities, deferred inflows of resources, and net position	\$ 4,284,780	\$ 166,027	\$ (5,137)	\$ 4,445,670	\$ 3,740,319	\$ 42,681	\$ 8,228,670

Combining Statement of Revenue, Expenses and Changes in Net Position
(in thousands - unaudited) for the quarter and year-to-date ended December 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Elimination of intercompany transactions	Total JEA
Operating revenue								
Electric	\$ 308,991	\$ 5,331	\$ (5,331)	\$ 308,991	\$ -	\$ -	\$ (5,709)	\$ 303,282
Water and sewer	-	-	-	-	127,026	-	(119)	126,907
District energy system	-	-	-	-	-	3,007	(189)	2,818
Other operating revenue	5,276	-	-	5,276	3,560	-	(1,232)	7,604
Total operating revenue	314,267	5,331	(5,331)	314,267	130,586	3,007	(7,249)	440,611
Operating expense								
Operations and maintenance:								
Maintenance and other operating expense	68,709	(953)	-	67,756	52,645	1,421	(7,249)	114,573
Fuel	116,748	-	-	116,748	-	-	-	116,748
Purchased power	74,740	-	(5,331)	69,409	-	-	-	69,409
Depreciation	53,540	102	-	53,642	48,002	689	-	102,333
State utility and franchise taxes	17,689	-	-	17,689	2,760	-	-	20,449
Recognition of deferred costs and revenues, net	(8,508)	3,815	-	(4,693)	4,039	-	-	(654)
Total operating expense	322,918	2,964	(5,331)	320,551	107,446	2,110	(7,249)	422,858
Operating income	(8,651)	2,367	-	(6,284)	23,140	897	-	17,753
Nonoperating revenue (expense)								
Interest on debt	(14,695)	(909)	-	(15,604)	(10,723)	(335)	-	(26,662)
Earnings from The Energy Authority	4,905	-	-	4,905	-	-	-	4,905
Allowance for funds used during construction	1,488	-	-	1,488	3,957	45	-	5,490
Other nonoperating income, net	963	57	-	1,020	608	-	-	1,628
Investment income, net	4,066	170	-	4,236	3,235	20	-	7,491
Other interest, net	(1,273)	-	-	(1,273)	(263)	-	-	(1,536)
Total nonoperating expense, net	(4,546)	(682)	-	(5,228)	(3,186)	(270)	-	(8,684)
Income before contributions	(13,197)	1,685	-	(11,512)	19,954	627	-	9,069
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(23,873)	-	-	(23,873)	(6,733)	-	-	(30,606)
Developers and other	1,100	-	-	1,100	24,352	-	-	25,452
Reduction of plant cost through contributions	(1,100)	-	-	(1,100)	(14,037)	-	-	(15,137)
Total contributions, net	(23,873)	-	-	(23,873)	3,582	-	-	(20,291)
Special item								
	11,135	-	-	11,135	-	-	-	11,135
Change in net position								
Change in net position	(25,935)	1,685	-	(24,250)	23,536	627	-	(87)
Net position, beginning of year	1,612,802	8,341	-	1,621,143	1,957,477	6,272	-	3,584,892
Net position, end of period	\$ 1,586,867	\$ 10,026	\$ -	\$ 1,596,893	\$ 1,981,013	\$ 6,899	\$ -	\$ 3,584,805

Combining Statement of Revenue, Expenses and Changes in Net Position
(in thousands - unaudited) for the quarter and year-to-date ended December 2021

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Elimination of intercompany transactions	Total JEA
Operating revenue								
Electric	\$ 336,931	\$ 6,828	\$ (6,828)	\$ 336,931	\$ -	\$ -	\$ (4,086)	\$ 332,845
Water and sewer	-	-	-	-	120,875	-	(51)	120,824
District energy system	-	-	-	-	-	2,006	(80)	1,926
Other operating revenue	5,246	101	-	5,347	4,573	1	(574)	9,347
Total operating revenue	342,177	6,929	(6,828)	342,278	125,448	2,007	(4,791)	464,942
Operating expense								
Operations and maintenance:								
Maintenance and other operating expense	54,438	947	-	55,385	44,337	1,014	(4,791)	95,945
Fuel	104,858	-	-	104,858	-	-	-	104,858
Purchased power	47,775	-	(6,828)	40,947	-	-	-	40,947
Depreciation	163,031	102	-	163,133	43,280	674	-	207,087
State utility and franchise taxes	14,580	-	-	14,580	2,741	-	-	17,321
Recognition of deferred costs and revenues, net	(92,795)	3,706	-	(89,089)	1,945	-	-	(87,144)
Total operating expenses=	291,887	4,755	(6,828)	289,814	92,303	1,688	(4,791)	379,014
Operating income	50,290	2,174	-	52,464	33,145	319	-	85,928
Nonoperating revenue (expense)								
Interest on debt	(15,060)	(2,340)	-	(17,400)	(9,927)	(306)	-	(27,633)
Earnings from The Energy Authority	3,139	-	-	3,139	-	-	-	3,139
Allowance for funds used during construction	642	-	-	642	1,965	26	-	2,633
Other nonoperating income, net	946	65	-	1,011	611	-	-	1,622
Investment income, net	95	12	-	107	176	-	-	283
Other interest, net	16	-	-	16	11	-	-	27
Total nonoperating expense, net	(10,222)	(2,263)	-	(12,485)	(7,164)	(280)	-	(19,929)
Income before contributions	40,068	(89)	-	39,979	25,981	39	-	65,999
Contributions (to) from								
General Fund, City of Jacksonville, Florida	(23,637)	-	-	(23,637)	(6,667)	-	-	(30,304)
Developers and other	960	-	-	960	22,474	-	-	23,434
Reduction of plant cost through contributions	(960)	-	-	(960)	(15,274)	-	-	(16,234)
Total contributions, net	(23,637)	-	-	(23,637)	533	-	-	(23,104)
Special item								
	100,000	-	-	100,000	-	-	-	100,000
Change in net position								
Change in net position	116,431	(89)	-	116,342	26,514	39	-	142,895
Net position, beginning of year	1,509,677	84,229	-	1,593,906	1,867,325	6,223	-	3,467,454
Net position, end of period	\$ 1,626,108	\$ 84,140	\$ -	\$ 1,710,248	\$ 1,893,839	\$ 6,262	\$ -	\$ 3,610,349

Combining Statement of Cash Flows
(in thousands - unaudited) for the quarter and year-to-date ended December 2022

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Elimination of intercompany transactions	Total JEA
Operating activities								
Receipts from customers	\$ 431,174	\$ 5,330	\$ (5,422)	\$ 431,082	\$ 122,865	\$ 3,085	\$ (6,017)	\$ 551,015
Payments to suppliers	(227,143)	(1,715)	5,422	(223,436)	(46,338)	(1,232)	7,249	(263,757)
Payments for salaries and benefits	(54,206)	-	-	(54,206)	(21,785)	(214)	-	(76,205)
Other operating activities	10,442	57	-	10,499	5,971	-	(1,232)	15,238
Net cash provided by operating activities	160,267	3,672	-	163,939	60,713	1,639	-	226,291
Noncapital and related financing activities								
Contribution to General Fund, City of Jacksonville, Florida	(23,794)	-	-	(23,794)	(6,711)	-	-	(30,505)
Net cash used in noncapital and related financing activities	(23,794)	-	-	(23,794)	(6,711)	-	-	(30,505)
Capital and related financing activities								
Acquisition and construction of capital assets	(52,615)	-	-	(52,615)	(109,779)	(5,410)	-	(167,804)
Interest paid on debt	(27,306)	(2,029)	-	(29,335)	(24,213)	(641)	-	(54,189)
Repayment of debt principal	(47,120)	(15,285)	-	(62,405)	(9,850)	(1,815)	-	(74,070)
Capital contributions	-	-	-	-	10,315	-	-	10,315
Revolving credit agreement withdrawals	-	-	-	-	-	4,000	-	4,000
Other capital financing activities	110	-	-	110	18	-	-	128
Net cash used in capital and related financing activities	(126,931)	(17,314)	-	(144,245)	(133,509)	(3,866)	-	(281,620)
Investing activities								
Proceeds from sale and maturity of investments	24,734	586	-	25,320	24,788	-	-	50,108
Purchase of investments	(115,463)	(585)	-	(116,048)	(46,634)	-	-	(162,682)
Distributions from The Energy Authority	4,050	-	-	4,050	-	-	-	4,050
Investment income	2,231	45	-	2,276	1,352	20	-	3,648
Net cash provided by (used in) investing activities	(84,448)	46	-	(84,402)	(20,494)	20	-	(104,876)
Net change in cash and cash equivalents	(74,906)	(13,596)	-	(88,502)	(100,001)	(2,207)	-	(190,710)
Cash and cash equivalents at beginning of year	327,733	24,864	-	352,597	163,282	4,811	-	520,690
Cash and cash equivalents at end of period	\$ 252,827	\$ 11,268	\$ -	\$ 264,095	\$ 63,281	\$ 2,604	\$ -	\$ 329,980
Reconciliation of operating income to net cash provided by operating activities								
Operating income	\$ (8,651)	\$ 2,367	-	\$ (6,284)	\$ 23,140	\$ 897	-	\$ 17,753
Adjustments:								
Depreciation and amortization	53,540	102	-	53,642	48,002	689	-	102,333
Recognition of deferred costs and revenues, net	(8,508)	3,815	-	(4,693)	4,039	-	-	(654)
Other nonoperating income, net	9,868	-	-	9,868	(263)	-	-	9,605
Changes in noncash assets and noncash liabilities:								
Accounts receivable	75,389	-	-	75,389	608	79	-	76,076
Inventories	5,477	-	-	5,477	(15,859)	-	-	(10,382)
Other assets	13,284	(42)	-	13,242	1,666	(12)	-	14,896
Accounts and accrued expense payable	(28,358)	4	-	(28,354)	2,306	(22)	-	(26,070)
Current liabilities payable from restricted assets	-	(2,574)	-	(2,574)	-	-	-	(2,574)
Other noncurrent liabilities and deferred inflows	48,226	-	-	48,226	(2,926)	8	-	45,308
Net cash provided by operating activities	\$ 160,267	\$ 3,672	\$ -	\$ 163,939	\$ 60,713	\$ 1,639	\$ -	\$ 226,291
Non-cash activity								
Contribution of capital assets from developers	\$ 1,100	\$ -	\$ -	\$ 1,100	\$ 14,037	\$ -	\$ -	\$ 15,137
Unrealized investment fair market value changes, net	\$ 1,564	\$ 136	\$ -	\$ 1,700	\$ 1,360	\$ -	\$ -	\$ 3,060

Combining Statement of Cash Flows
(in thousands - unaudited) for the quarter and year-to-date ended December 2021

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of intercompany transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Elimination of intercompany transactions	Total JEA
Operating activities								
Receipts from customers	\$ 319,634	\$ 6,717	\$ (6,908)	\$ 319,443	\$ 122,053	\$ 1,975	\$ (4,217)	\$ 439,254
Payments to suppliers	(183,904)	(1,606)	6,908	(178,602)	(34,911)	(929)	4,791	(209,651)
Payments for salaries and benefits	(53,569)	-	-	(53,569)	(21,015)	(194)	-	(74,778)
Other operating activities	107,511	166	-	107,677	4,404	1	(574)	111,508
Net cash provided by operating activities	189,672	5,277	-	194,949	70,531	853	-	266,333
Noncapital and related financing activities								
Contribution to General Fund, City of Jacksonville, Florida	(23,559)	-	-	(23,559)	(6,645)	-	-	(30,204)
Net cash used in noncapital and related financing activities	(23,559)	-	-	(23,559)	(6,645)	-	-	(30,204)
Capital and related financing activities								
Acquisition and construction of capital assets	(38,441)	-	-	(38,441)	(58,707)	(1,809)	-	(98,957)
Interest paid on debt	(28,539)	(4,947)	-	(33,486)	(22,004)	(627)	-	(56,117)
Repayment of debt principal	(66,220)	(14,175)	-	(80,395)	(9,370)	(1,770)	-	(91,535)
Capital contributions	-	-	-	-	7,200	-	-	7,200
Revolving credit agreement withdrawals	-	-	-	-	-	1,000	-	1,000
Other capital financing activities	408	-	-	408	96	-	-	504
Net cash used in capital and related financing activities	(132,792)	(19,122)	-	(151,914)	(82,785)	(3,206)	-	(237,905)
Investing activities								
Proceeds from sale and maturity of investments	62,285	554	-	62,839	19,401	-	-	82,240
Purchase of investments	(64,801)	(554)	-	(65,355)	(22,425)	-	-	(87,780)
Distributions from The Energy Authority	2,535	-	-	2,535	-	-	-	2,535
Investment income	370	9	-	379	188	-	-	567
Net cash provided by (used in) investing activities	389	9	-	398	(2,836)	-	-	(2,438)
Net change in cash and cash equivalents	33,710	(13,836)	-	19,874	(21,735)	(2,353)	-	(4,214)
Cash and cash equivalents at beginning of year	386,774	133,953	-	520,727	188,136	4,250	-	713,113
Cash and cash equivalents at end of period	\$ 420,484	\$ 120,117	\$ -	\$ 540,601	\$ 166,401	\$ 1,897	\$ -	\$ 708,899
Reconciliation of operating income to net cash provided by operating activities								
Operating income	\$ 50,290	\$ 2,174	\$ -	\$ 52,464	\$ 33,145	\$ 319	\$ -	\$ 85,928
Adjustments:								
Depreciation and amortization	163,031	102	-	163,133	43,554	674	-	207,361
Recognition of deferred costs and revenues, net	(92,795)	3,706	-	(89,089)	1,945	-	-	(87,144)
Other nonoperating income, net	100,004	-	-	100,004	11	-	-	100,015
Changes in noncash assets and noncash liabilities:								
Accounts receivable	30,673	(111)	-	30,562	2,549	(30)	-	33,081
Inventories	(15,742)	-	-	(15,742)	(4,180)	-	-	(19,922)
Other assets	4,240	(20)	-	4,220	(1,141)	(15)	-	3,064
Accounts and accrued expense payable	477	(95)	-	382	(3,120)	(108)	-	(2,846)
Current liabilities payable from restricted assets	-	(479)	-	(479)	-	-	-	(479)
Other noncurrent liabilities and deferred inflows	(50,506)	-	-	(50,506)	(2,232)	13	-	(52,725)
Net cash provided by operating activities	\$ 189,672	\$ 5,277	\$ -	\$ 194,949	\$ 70,531	\$ 853	\$ -	\$ 266,333
Non-cash activity								
Contribution of capital assets from developers	\$ 960	\$ -	\$ -	\$ 960	\$ 15,274	\$ -	\$ -	\$ 16,234
Unrealized investment fair market value changes, net	\$ (395)	\$ (10)	\$ -	\$ (405)	\$ (380)	\$ -	\$ -	\$ (785)

JEA
Electric System
Schedules of Debt Service Coverage
(in thousands - unaudited)

	Quarter and Year-to-Date	
	December	
	2022	2021
Revenues		
Electric	\$ 354,856	\$ 288,692
Investment income ⁽¹⁾	2,210	199
Earnings from The Energy Authority	4,905	3,139
Other ⁽²⁾	16,429	105,219
Plus: amounts paid from the Rate Stabilization Fund into the Revenue Fund	2,915	51,052
Less: amounts paid from the Revenue Fund into the Rate Stabilization Fund	(48,780)	(3,266)
Total Revenues	332,535	445,035
Cost of Operation and Maintenance ⁽³⁾		
Fuel	116,748	95,332
Purchased power ⁽⁴⁾	78,382	64,243
Maintenance and other operating expenses	65,928	50,004
State utility and franchise taxes	17,689	14,580
Total Cost of Operation and Maintenance	278,747	224,159
Net revenues	\$ 53,788	\$ 220,876
Debt Service Requirement on Electric System Bonds (prior to reduction of investment income on sinking fund and Build America Bonds subsidy)	\$ 9,940	\$ 12,083
Less: investment income on sinking fund	(292)	(291)
Less: Build America Bonds subsidy	(384)	(384)
Debt Service Requirement on Electric System Bonds	\$ 9,264	\$ 11,408
Debt service coverage on Electric System Bonds ⁽⁵⁾	5.81 x	19.36 x
Debt Service Requirement on Electric System Bonds (from above)	9,264	11,408
Plus: Aggregate Subordinated Debt Service on Subordinated Electric System Bonds (prior to Build America Bonds subsidy)	7,710	10,063
Less: Build America Bonds subsidy	(445)	(461)
Debt Service Requirement on Electric System Bonds and Aggregate Subordinated Debt Service on Subordinated Electric System Bonds	16,529	21,010
Debt service coverage on Electric System Bonds and Subordinated Electric System Bonds ⁽⁶⁾	3.25 x	10.51 x

⁽¹⁾ Excludes investment income on sinking funds.

⁽²⁾ Excludes the Build America Bonds subsidy.

⁽³⁾ Excludes depreciation and recognition of deferred costs and revenues, net.

⁽⁴⁾ In accordance with the requirements of the Electric System Resolution, all the contract debt payments from the Electric System to SJRPP and Bulk Power Supply System with respect to the use by the Electric System of the capacity and output of the SJRPP and Bulk Power Supply System are reflected as a purchased power expense on these schedules. These schedules do not include revenue of SJRPP and Bulk Power Supply System, except that the purchased power expense is net of interest income on funds maintained under the SJRPP and Bulk Power Supply System resolutions.

⁽⁵⁾ Net Revenues divided by Debt Service Requirement on Electric System Bonds. Minimum annual coverage is 1.20x.

⁽⁶⁾ Net Revenues divided by Debt Service Requirement on Electric System Bonds and Aggregate Subordinated Debt Service on Subordinated Electric System Bonds. Minimum annual coverage is 1.15x.

JEA
Bulk Power Supply System
Schedules of Debt Service Coverage
(in thousands - unaudited)

	Quarter and Year-to-Date December	
	2022	2021
Revenues		
Operating	\$ 3,643	\$ 16,468
Investment income	24	24
Total Revenues	<u>3,667</u>	<u>16,492</u>
Operation and Maintenance Expenses ⁽¹⁾		
Fuel	-	9,526
Maintenance and other operating expenses	2,155	3,398
Total Operation and Maintenance Expenses	<u>2,155</u>	<u>12,924</u>
Net revenues	<u>\$ 1,512</u>	<u>\$ 3,568</u>
Aggregate Debt Service (prior to reduction of Build America Bonds subsidy)	\$ 979	\$ 2,636
Less: Build America Bonds subsidy	(117)	(128)
Aggregate Debt Service	<u>\$ 862</u>	<u>\$ 2,508</u>
Debt service coverage ⁽²⁾	<u>1.75 x</u>	<u>1.42 x</u>

⁽¹⁾ Excludes depreciation.

⁽²⁾ Net revenues divided by Aggregate Debt Service. Minimum annual coverage is 1.15x.

St. Johns River Power Park System
Schedules of Debt Service Coverage - 2nd Resolution
(in thousands - unaudited)

	Quarter and Year-to-Date December	
	2022	2021
Revenues		
Operating	\$ 5,450	\$ 6,975
Investment income	35	22
Total Revenues	<u>5,485</u>	<u>6,997</u>
Operation and Maintenance Expenses	-	-
Net Revenues	<u>\$ 5,485</u>	<u>\$ 6,997</u>
Aggregate Debt Service (prior to reduction of Build America Bonds subsidy)	\$ 4,826	\$ 6,149
Less: Build America Bonds subsidy	(57)	(65)
Aggregate Debt Service	<u>\$ 4,769</u>	<u>\$ 6,084</u>
Debt service coverage ⁽¹⁾	<u>1.15 x</u>	<u>1.15 x</u>

⁽¹⁾ Net revenues divided by Aggregate Debt Service. Minimum annual coverage is 1.15x.

**Water and Sewer System
Schedules of Debt Service Coverage
(in thousands - unaudited)**

	Quarter and Year-to-Date	
	December	
	2022	2021
Revenues		
Water	\$ 54,289	\$ 52,219
Water Capacity Charges	3,257	2,889
Sewer	69,724	67,022
Sewer Capacity Charges	7,058	4,311
Investment income	1,876	556
Other ⁽¹⁾	3,560	4,573
Plus: amounts paid from the Rate Stabilization Fund into the Revenue Fund	7,671	7,909
Less: amounts paid from the Revenue Fund into the Rate Stabilization Fund	(4,658)	(6,275)
Total Revenues	142,777	133,204
Operation and Maintenance Expenses		
Maintenance and other operating expenses ⁽²⁾	52,645	44,337
State utility and franchise taxes	2,760	2,741
Total Operation and Maintenance Expenses	55,405	47,078
Net Revenues	\$ 87,372	\$ 86,126
Aggregate Debt Service on Water and Sewer System Bonds (prior to reduction of Build America Bonds subsidy)	\$ 21,482	\$ 11,903
Less: Build America Bonds subsidy	(609)	(611)
Aggregate Debt Service on Water and Sewer System Bonds	\$ 20,873	\$ 11,292
Debt service coverage on Water and Sewer System Bonds ⁽³⁾	4.19 x	7.63 x
Aggregate Debt Service on Water and Sewer System Bonds (from above)	\$ 20,873	\$ 11,292
Plus: Aggregate Subordinated Debt Service on Subordinated Water and Sewer System Bonds	4,081	1,707
Aggregate Debt Service on Water and Sewer System Bonds and Aggregate Subordinated Debt Service on Subordinated Water and Sewer System Bonds	\$ 24,954	\$ 12,999
Debt service coverage on Water and Sewer System Bonds and Subordinated Water and Sewer System Bonds excluding Capacity Charges ⁽⁴⁾	3.09 x	6.07 x
Debt service coverage on Water and Sewer System Bonds and Subordinated Water and Sewer System Bonds including Capacity Charges ⁽⁴⁾	3.50 x	6.63 x

⁽¹⁾ Excludes the Build America Bonds subsidy.

⁽²⁾ Excludes depreciation and recognition of deferred costs and revenues, net.

⁽³⁾ Net revenues divided by Aggregate Debt Service on Water and Sewer System Bonds. Minimum annual coverage is 1.25x.

⁽⁴⁾ Net revenues divided by Aggregate Debt Service on Water and Sewer System Bonds and Aggregate Subordinated Debt Service on Subordinated Water and Sewer System Bonds. Minimum annual coverage is either 1.00x Aggregate Debt Service on Water and Sewer System Bonds and Aggregate Subordinated Debt Service on Subordinated Water and Sewer System Bonds (excluding Capacity Charges) or the sum of 1.00x Aggregate Debt Service on Water and Sewer System Bonds and 1.20x Aggregate Subordinated Debt Service on Subordinated Water and Sewer System Bonds (including Capacity Charges).

JEA
District Energy System
Schedule of Debt Service Coverage
(in thousands - unaudited)

	Quarter and Year-to-Date	
	December	
	2022	2021
Revenues		
Service revenue	\$ 3,007	\$ 2,006
Investment income	20	-
Other	-	1
Total Revenues	3,027	2,007
Operation and Maintenance Expenses ⁽¹⁾		
Maintenance and other operating expenses	1,421	1,014
Total Operation and Maintenance Expenses	1,421	1,014
Net Revenues	1,606	993
Aggregate Debt Service ⁽²⁾	755	755
Debt service coverage ⁽³⁾	2.13 x	1.32 x

⁽¹⁾ Excludes depreciation.

⁽²⁾ On June 19, 2013, the closing date of the District Energy System Refunding Revenue Bonds, 2013 Series A, JEA covenanted to deposit into the 2013 Series A Bonds Subaccount from Available Water and Sewer System Revenues an amount equal to the Aggregate DES Debt Service Deficiency that exists with respect to the 2013 Series A Bonds, in the event that the amount on deposit in the Debt Service Account in the Debt Service Fund in accordance with the District Energy System Resolution is less than Accrued Aggregate Debt Service as of the last business day of the then current month.

⁽³⁾ Net Revenues divided by Aggregate Debt Service.

**Electric Enterprise Fund
Operating Statistics (unaudited)**

	Quarter and Year-to-Date December	
	2022	2021
Electric revenues sales (000s)		
Residential	\$ 168,370	\$ 143,440
Commercial	117,381	93,096
Industrial	64,536	48,496
Public street lighting	3,889	3,505
Electric revenues - territorial	354,176	288,537
Sales for resale - off system	821	196
Electric revenues	354,997	288,733
Less: rate stabilization and recovery	(45,865)	48,239
Less: allowance for doubtful accounts	(141)	(41)
Net electric revenues	308,991	336,931
MWh sales		
Residential	1,193,502	1,211,688
Commercial	946,185	924,796
Industrial	663,726	646,136
Public street lighting	13,470	13,522
Total MWh sales - territorial	2,816,883	2,796,142
Sales for resale - off system	15,043	2,422
Total MWh sales	2,831,926	2,798,564
Average number of accounts		
Residential	451,277	441,407
Commercial	55,350	54,651
Industrial	199	197
Public street lighting	3,992	3,982
Total average accounts	510,818	500,237
Residential averages		
Revenue per account - \$	373.10	324.96
kWh per account	2,645	2,745
Revenue per kWh - ¢	14.11	11.84
Degree days		
Heating degree days	406	330
Cooling degree days	292	306
Total degree days	698	636
Degree days - 30 year average	758	

Water and Sewer Enterprise Fund

Operating Statistics (unaudited)

	Quarter and Year-to-Date December					
	Water		Sewer		Reuse	
	2022	2021	2022	2021	2022	2021
Revenues (000s)						
Residential	\$ 26,896	\$ 25,548	\$ 40,421	\$ 38,238	\$ 4,504	\$ 4,076
Commercial and industrial	12,672	12,383	29,369	28,784	1,802	1,687
Irrigation	8,417	8,451	N/A	N/A	50	74
Gross revenues	47,985	46,382	69,790	67,022	6,356	5,837
Rate stabilization	1,169	1,515	1,698	97	146	22
Allowance for doubtful accounts	(46)	-	(66)	-	(6)	-
Net revenues	\$ 49,108	\$ 47,897	\$ 71,422	\$ 67,119	\$ 6,496	\$ 5,859
Kgal sales (000s)						
Residential	4,810,448	4,558,055	4,258,228	3,981,946	691,555	648,025
Commercial and industrial	3,606,368	3,566,832	3,169,311	3,119,388	378,511	356,162
Irrigation	1,359,428	1,387,153	N/A	N/A	134,213	256,049
Total kgals sales	9,776,244	9,512,040	7,427,539	7,101,334	1,204,279	1,260,236
Average number of accounts						
Residential	323,648	314,610	289,928	280,805	23,752	20,636
Commercial and industrial	27,164	26,762	19,322	19,030	867	785
Irrigation	38,389	38,172	N/A	N/A	43	43
Total average accounts	389,201	379,544	309,250	299,835	24,662	21,464
Residential averages						
Revenue per account - \$	83.10	81.21	139.42	136.17	189.63	197.52
Kgals per account	14.86	14.49	14.69	14.18	29.12	31.40
Revenue per kgals - \$	5.59	5.61	9.49	9.60	6.51	6.29

	Quarter and Year-to-Date December		
	2022	2021	30 Year Avg
Rain statistics			
Rainfall	4.87	8.95	8.81
Rain days	13	16	22