



Building Community®

Management's Discussion and Analysis of Financial Performance for the Quarter Ended June 30, 2013

JEA is a municipal utility operating in Jacksonville, Florida (Duval County), and parts of three adjacent counties. The operation is comprised of three enterprise funds - the Electric Enterprise Fund, the Water and Sewer Enterprise Fund and the District Energy System (DES). The Electric Enterprise Fund is comprised of the JEA Electric System, Bulk Power Supply System (Scherer), and St. Johns River Power Park System (SJRPP). The Electric Enterprise Fund, Water and Sewer Enterprise Fund, and DES are presented on a combined basis in the balance sheets, statements of revenue, expenses and changes in net assets, and statements of cash flows.

Financial Highlights

Operating Revenues

Electric Enterprise Fund operating revenues for the quarter ended June 2013 decreased 16.4 percent over operating revenues for the quarter ended June 2012. The decrease was primarily caused by a Fuel Charge Credit approved by The Board of Directors of JEA (the Board) in March of 2013. The Fuel Charge Credit was approximately \$36.6 million. Other contributing factors were a decrease in territorial sales and a reduction in the variable fuel rate effective July 1, 2012. Territorial MWh sales decreased 1.9 percent and total sales decreased 1.7 percent when off-system sales are included. Total sales for the quarter decreased from 3,566,788 MWh to 3,505,276 MWh. Effective July 1, 2012, the Board voted to reduce the variable fuel rate from \$47.74 to \$43.60 per 1000 kWh, which represents an 8.7 percent decrease over the previous charge. Other revenues decreased 8.4 percent primarily due to reduced transmission revenue.

Operating revenues for the nine month period ended June 2013 decreased 6.9 percent over operating revenues for the nine month period ended June 2012. The factors contributing to the decrease in operating revenues for the nine month period ended June 2013 were the Fuel Charge Credit and the reduction in the variable fuel rate as discussed above. The decrease was partially offset by an increase in territorial MWh sales of 0.7 percent and total sales of 1.8 percent when off-system sales are included. Total sales increased from 9,657,289 MWh to 9,832,927 MWh. Other revenues decreased 6.17% for the nine month period ended June 2013 primarily due to reduced transmission revenue.

Water and Sewer Enterprise Fund operating revenues decreased 1.7 percent for the quarter ended June 2013 compared to the quarter ended June 2012. The decrease in operating revenues was primarily due to a decrease in volumes for water and sewer sales, offset in part by volumetric rate increases for residential and commercial customers in excess of 6,000 gallons per month, effective October 1, 2012. There was a 7.7 percent decrease in consumption related to water services. Consumption, measured in thousands of gallons (kgals), decreased 716.3 kgals from 9,296.9 kgals to 8,580.6 kgals. Sewer sales volume decreased 3.3 percent when compared to the quarter ended June 2012. The decrease was 205.1 kgals from 6,225.0 kgals to 6,019.9 kgals.

Water & Sewer Enterprise Fund operating revenues decreased 1.6 percent for the nine month period ended June 2013 compared to the nine month period ended June 2012. The factors contributing to the decrease in operating revenues for the nine month period ended June 2013 were the same as discussed above. Water consumption decreased 1,852.1 kgals from 26,149.0 kgals to 24,296.9 kgals. Sewer sales volume decreased 710.1 kgals from 18,177.0 kgals to 17,466.9 kgals.

Operating revenues for DES decreased 10.4 percent for the quarter ended June 2013 over operating revenues for the similar period last year. The decrease was primarily related fuel credit

to customers. For the nine month period ended June 2013 operating revenues decreased 5.2 percent, due to the Fuel Charge Credit, as discussed above, and refunds given for the Chilled Water Equivalent Full Load Hour Discount.

Operating Expenses

Total operating expenses for the Electric Enterprise Fund decreased 0.4 percent for the quarter ended June 2013 as compared to the quarter ended June 2012. The major factors impacting the change in operating expenses are: fuel and purchased power expense increased \$6.7 million, as discussed below; operating and maintenance expenses decreased \$2.9 million mainly due to decreased operating expenses at Plant Scherer, offset by increased salaries and benefits expense and increased maintenance expenses from a planned outage at SJRPP; taxes and franchise fees decreased \$2.4 million due to a reduction in revenues; and recognition of deferred costs related to SJRPP decreased \$2.6 million.

Total operating expenses for the Electric Enterprise Fund increased 1.6 percent for the nine months ended June 2013 as compared to the similar period in the prior year. The major factors impacting the change in operating expenses are: fuel and purchased power expense increased \$2.0 million, as discussed below; operating and maintenance expenses increased \$3.2 million as a result of planned outages at Northside generating station and increased salaries and benefits expense; recognition of deferred costs increased \$5.7 million primarily related to SJRPP; depreciation expense increased \$5.3 million due to increased depreciation rates and assets placed in service; and taxes and fees decreased \$2.8 million due to a reduction in revenues.

Total fuel and purchased power expense for the quarter ended June 2013 increased \$6.7 million (5.0 percent) over the similar period in the prior year. The increase in fuel and purchased power expense was primarily driven by an increased cost per generated megawatt due to a change in product mix. The increase was partially offset by a decrease in megawatts generated and purchased. As the price for gas and solid fuels have fluctuated over these periods, the components of fuel and purchased power have shifted as JEA has taken advantage of the most economical source of power.

Total fuel and purchased power for the nine months ended June 2013 increased \$2.0 million (0.5 percent) over the prior year. The drivers for the decrease were a driven by increased cost per megawatt change in product mix, as discussed above, and by an increase in megawatts generated and purchased.

Total production of megawatts generated and purchased for the quarter ended June 2013 decreased 1.3 percent from 3,180,330 MWh to 3,138,641 MWh. Generated megawatts decreased 2.8 percent and purchased power increased 0.1 percent. JEA's power supply mix for the current quarter was 49.9 percent coal, 22.3 percent petroleum coke, 18.3 percent natural gas, and 9.5 percent other purchases. JEA's power supply mix for the quarter ended June 2012 was 43.1 percent natural gas, 40.1 percent coal, and 16.8 percent other purchases.

Total production of megawatts generated and purchased for the nine months ended June 2013 increased 0.6 percent from 8,766,150 MWh to 8,817,624 MWh. Generated megawatts decreased 13.9 percent and purchased power increased 18.2 percent. JEA's power supply mix for the nine months ended June 2013 was 49.5 percent coal, 38.0 percent natural gas, 10.1 percent other purchases, and 2.4 percent petroleum coke. JEA's power supply mix for the nine months ended June 2012 was 40.4 percent natural gas, 39.3 percent coal, 10.8 petroleum coke, and 9.5 percent other purchases.

Northside's availability factors for the quarter ended June 2013 were 99.7 percent for Unit 1, 96.3 percent for Unit 2 and 98.0 percent combined. Northside's availability factors for the nine months ended June 2013 were 82.2 percent for Unit 1, 66.2 percent for Unit 2 and 74.2 percent combined. The availability factor for Unit 2 was impacted by a planned outage during the year.

SJRPP's availability factors for the quarter ended June 2013 were 84.9 percent for Unit 1, 95.2 percent for Unit 2 and 90.0 percent combined. The availability factor for Unit 1 was impacted by a planned outage during the quarter. SJRPP's availability factors for the nine months ended June 2013 were 84.7 percent for Unit 1, 94.5 percent for Unit 2 and 89.6 percent combined. The availability factor for Unit 1 was affected by a planned outage.

Plant Scherer Unit 4 availability factor for the quarter ended June 2013 was 89.3 percent. The availability factor for Unit 4 was impacted by a planned outage during the quarter. Plant Scherer Unit 4 availability factor for the nine months ended June 2013 was 95.1 percent.

Water and Sewer System total operating expenses for the quarter ended June 2013 decreased \$5.9 million (8.7 percent) when compared to the prior year. The factors impacting the change were a decrease in depreciation expense of \$3.7 million and a \$2.2 million decrease in other operating expenses offset in part by an increase in salaries and related benefits expense.

Water and Sewer System total operating expenses for the nine months ended June 2013 decreased \$2.3 million (1.2 percent) when compared to the prior year. The change was primarily due to decreased depreciation expense of \$2.9 million and increased other operating expenses of \$0.5 million mainly due to increased salaries and related benefits expense.

DES operating expenses decreased 4.0 percent for the quarter ended June 2013 over the similar period in the prior year. The decrease was primarily due to decreased utility charges offset by an increase in increased operating and maintenance expenses, primarily related to the chillers, and by increased depreciation expenses in quarter ended June 2013. DES operating expenses for the nine months ended June 2013 increased 2.1 percent. This increase was due to increased operating and maintenance expenses, primarily related to the chillers, and increased depreciation expenses offset in part by a decrease in utility charges.

Nonoperating Revenues (Expenses)

There was a net increase of \$7.5 million (14.9 percent) in total nonoperating expenses for the quarter ended June 2013. Earnings from The Energy Authority (TEA), a municipal power marketing joint venture in which JEA is a member, decreased \$2.0 million due to lower margins on purchases and sales transactions by TEA. Investment income decreased \$9.0 million primarily due to unfavorable fair market value adjustments in investments. Interest expense decreased \$3.5 million due lower debt balances as a result of increased debt repayments.

There was a net increase of \$16.5 million in total non-operating expenses for the nine months ended June 2013. The major factors contributing to the change were: TEA earnings decreased \$0.2 million; Investment income decreased \$19.5 million due primarily to an \$8.7 million loss on a swap termination payment in addition to unfavorable fair market value adjustments in investments; and interest expense decreased \$11.6 million.

Debt Administration

During the quarter, the ratings for the Electric System, SJRPP System and Bulk Power Supply System bonds remained the same. Fitch, Moody's and Standard & Poor's ratings were AA, Aa2 and AA- for the Electric System senior bonds; AA, Aa3 and A+ for the Electric System subordinated bonds; AA, Aa2 and AA- for the SJRPP bonds; and AA, Aa2 and AA- for the Bulk Power Supply System bonds.

During the quarter, the ratings for the Water and Sewer System remained the same. The Water and Sewer System senior bond ratings by Fitch, Moody's and Standard & Poor's were AA, Aa2, and AA; and the Water and Sewer System subordinated bond ratings were AA, Aa2 and AA.

During the quarter, the District Energy System received ratings related to the June 2013 pricing of fixed rate refunding bonds. Fitch, Moody's and Standard & Poor's ratings were AA, Aa3 and AA- for the District Energy System.

At the end of the quarter, there were no outstanding bank draws under the revolving lines of credit.

The debt service coverage ratio for the Electric System's senior debt was 5.32x and 6.06x for the quarters ended June 2013 and June 2012. The debt service coverage ratio for the Electric System's combined senior and subordinated debt was 2.56x and 2.89x for the quarters ended June 2013 and June 2012. The decrease in senior debt service coverage ratio for the quarter was caused by decreased net revenues resulting from the decreased operating revenues discussed above. The decrease in combined senior and subordinated debt service coverage ratio for the quarter was due to decreased net revenues, as discussed above.

The debt service coverage ratio for the Electric System's senior debt was 5.25x and 5.59x for the nine months ended June 2013 and June 2012. The debt service coverage ratio for the Electric System's combined senior and subordinated debt was 2.51x and 2.68x for the nine months ended June 2013 and June 2012. The factors contributing to the changes in debt service coverage ratios were decreased net revenues and reduced debt service requirements.

The Water and Sewer debt service coverage ratio was 2.85x and 2.59x for the quarters ended June 2013 and 2012. The Water and Sewer combined senior and subordinated debt service coverage ratio was 2.58x and 2.36x for the quarters ended June 2013 and 2012. The increase was primarily related to an increase in net revenues due to reduced operating expenses discussed above, lower debt service principal amortization and lower interest expense as a result of lower outstanding debt balances.

The Water and Sewer senior debt service coverage ratio was 2.65x and 2.47x for the nine months ended June 2013 and 2012. The Water and Sewer combined senior and subordinated debt service coverage ratio was 2.39x and 2.25x for the nine months ended June 2013 and 2012. The increase was mainly due to lower debt service as a result of lower principal amortization, and lower interest on fixed rate bonds due to lower outstanding debt balances economic savings on refundings.

Capital Assets

JEA's investment in capital assets at June 2013 was \$6.45 billion (net of accumulated depreciation). This included \$3.66 billion in the Electric Enterprise Fund, \$2.75 billion in the Water & Sewer Fund and \$40.0 million in DES. For the nine months ended June 2013, capital expenditures were \$145.20 million consisting of \$70.20 million for the Electric Enterprise Fund and \$74.80 million for the Water & Sewer Fund and \$.2 million for DES. JEA has ongoing capital improvement programs for the Electric Enterprise Fund and the Water and Sewer Fund. The cost of the capital improvement program is planned to be provided from revenues generated from operations and existing fund balances.



Paul G. McElroy, Managing Director

FINANCIAL STATEMENTS

Balance Sheets
(in thousands - unaudited)

	June	
ASSETS AND DEFERRED OUTFLOWS	2013	2012
Current assets:		
Cash and cash equivalents	\$ 207,386	\$ 217,203
Investments	160,138	101,340
Customer accounts receivable, less allowance for doubtful accounts - \$4,404 in 2013 and \$4,232 in 2012	275,163	270,726
Inventories, less reserve of \$3,376 in 2013 and \$1,379 in 2012		
Fuel inventory	59,751	104,235
Materials and supplies	68,106	70,404
Total current assets	770,544	763,908
Restricted assets:		
Cash and cash equivalents	149,855	173,062
Investments	790,953	767,230
Accounts and interest receivable	4,284	5,225
Total restricted assets	945,092	945,517
Noncurrent assets:		
Unamortized debt issue costs and other	52,046	59,393
Investment in The Energy Authority	6,394	8,992
Costs to be recovered from future revenues	11,807	11,625
Total noncurrent assets	70,247	80,010
Capital assets:		
Land and easements	131,914	119,441
Plant in service	10,384,253	10,194,770
Less accumulated depreciation	(4,261,012)	(3,957,378)
Plant in service, net	6,255,155	6,356,833
Construction work in progress	198,031	213,477
Capital assets, net	6,453,186	6,570,310
Total assets	8,239,069	8,359,745
Deferred outflows of resources:		
Accumulated decrease in fair value of interest swaps derivatives	95,979	198,373
Total deferred outflows of resources	95,979	198,373
Total assets and deferred outflows of resources	\$ 8,335,048	\$ 8,558,118
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION		
Current liabilities:		
Accounts and accrued expenses payable	\$ 131,725	\$ 121,606
Customer deposits	59,023	56,160
Total current liabilities	190,748	177,766
Liabilities payable from restricted assets:		
Revenue bonds and line of credit due within one year	248,983	249,017
Interest payable	54,111	53,737
Construction contracts and accounts payable	18,007	22,920
Renewal and replacement reserve	82,096	89,791
Total liabilities payable from restricted assets	403,197	415,465
Other noncurrent liabilities:		
OPEB liability	4,125	4,125
Deferred credits and other	41,330	42,747
Revenues to be used for future costs	162,126	83,538
Total other noncurrent liabilities	207,581	130,410
Long-term debt:		
Bonds and commercial paper	5,441,677	5,747,944
Unamortized original issue premium (discount)	157,663	97,980
Unamortized deferred losses on refundings	(175,581)	(145,957)
Fair value of debt management strategy instruments	95,979	198,373
Total long-term debt	5,519,738	5,898,340
Total liabilities	6,321,264	6,621,981
Deferred inflows of resources:		
Accumulated increase in fair value of fuel derivatives	-	2,962
Total deferred inflows of resources	-	2,962
Net position:		
Net investment in capital assets	975,917	942,655
Restricted	482,821	424,544
Unrestricted	555,046	565,976
Total net position	2,013,784	1,933,175
Total liabilities, deferred inflows of resources and net position	\$ 8,335,048	\$ 8,558,118

Statements of Revenues, Expenses and Changes in Net Assets
(in thousands - unaudited)

	Quarter June		Year-To-Date June	
	2013	2012	2013	2012
Operating revenues (net of allowances and discounts):				
Electric	\$ 318,609	\$ 380,709	\$ 978,422	\$ 1,050,621
Water and sewer	96,953	98,669	282,462	287,023
District Energy	1,942	2,167	5,865	6,184
Other, net	9,575	10,304	28,640	30,453
Total operating revenues	427,079	491,849	1,295,389	1,374,281
Operating expenses:				
Operations:				
Fuel	125,133	111,466	343,892	336,459
Purchased power	16,230	23,194	45,445	50,913
Other	62,057	67,506	184,669	184,270
Maintenance	26,932	25,608	79,943	74,457
Depreciation	92,840	96,236	284,594	282,158
State utility taxes and franchise fees	15,346	17,839	49,632	52,467
Recognition of deferred costs and revenues, net	15,281	17,904	49,143	43,465
Total operating expenses	353,819	359,753	1,037,318	1,024,189
Operating income	73,260	132,096	258,071	350,092
Nonoperating revenues (expenses):				
Earnings from The Energy Authority	637	2,673	4,430	4,583
Investment income, fair market value adjustments	(6,402)	2,560	(13,011)	6,518
Other nonoperating income	1,796	1,968	5,733	14,451
Interest on debt	(57,525)	(61,054)	(176,348)	(187,993)
Other interest, net	(31)	(18)	(118)	(9)
Allowance for funds used during construction	1,005	871	2,549	2,214
Total nonoperating revenues (expenses), net	(60,520)	(53,000)	(176,765)	(160,236)
Income before contributions	12,740	79,096	81,306	189,856
Contributions (to) from:				
General Fund, City of Jacksonville	(26,672)	(26,046)	(80,016)	(78,140)
Developers and others	9,055	5,138	21,183	12,900
Total contributions	(17,617)	(20,908)	(58,833)	(65,240)
Change in net position	(4,877)	58,188	22,473	124,616
Net position, beginning of period	2,018,661	1,874,987	1,991,311	1,808,559
Net position, end of period	\$2,013,784	\$1,933,175	\$2,013,784	\$1,933,175

JEA
Statement of Cash Flows
(in thousands - unaudited)

	Quarter June	
	2013	2012
Operations:		
Receipts from customers	\$ 400,622	\$ 448,768
Other receipts	9,570	7,451
Payments to suppliers	(198,122)	(195,331)
Payments to employees	(51,635)	(46,272)
Net cash provided by (used in) operating activities	160,435	214,616
Noncapital and related financing activities:		
Contribution to General Fund, City of Jacksonville, FL.	(35,580)	(26,009)
Payment from City of Jacksonville - FCRS	-	-
Build America Bonds subsidies	-	-
Net cash provided by (used in) noncapital financing activities	(35,580)	(26,009)
Capital and related financing activities:		
Acquisition and construction of capital assets	(86,184)	(59,383)
Proceeds from issuance of debt	139,555	(385)
Debt issue costs and discounts	6,183	(209)
Defeasance of debt	(145,532)	(43,824)
Repayment of debt principal	(2,436)	(2,785)
Interest paid on debt	(106,377)	(103,232)
Contribution from developers and others	4,824	3,219
Proceeds from sales of property	1,485	(433)
Net cash provided by (used in) capital and related financing activities	(188,482)	(207,032)
Investing activities:		
Purchase of investments	(510,401)	(515,311)
Proceeds from sale and maturities of investments	538,768	426,327
Investment income	3,235	2,853
Distributions from The Energy Authority	688	2,493
Net cash provided by (used in) investing activities	32,290	(83,638)
Net increase (decrease) in cash and cash equivalents	(31,337)	(102,063)
Cash and cash equivalents at beginning of the period	388,578	492,328
Cash and cash equivalents at end of the period	\$ 357,241	\$ 390,265
 Reconciliation of operating income to net cash provided by operating activities:		
Operating Income:	\$ 73,260	\$ 132,096
Adjustments to reconcile operating income to net cash provided by operating activities:		
Depreciation and amortization	93,297	96,679
Recognition of deferred costs and revenues, net	15,281	17,904
Changes in noncash assets and noncash liabilities:		
Decrease (increase) accounts receivable	(46,638)	(37,581)
Decrease (increase) accounts receivable, restricted	(5)	(2,853)
Decrease (increase) in inventories	(6,079)	(4,765)
Increase (decrease) in other	1,140	3,184
Increase (decrease) in accounts payable	33,875	11,691
Increase (decrease) in accounts payable, restricted	(4,383)	(2,081)
Increase (decrease) in other liabilities and deferred credits	687	342
Net cash provided by (used in) operating activities	\$ 160,435	\$ 214,616
 Non-cash activity:		
Contribution of capital assets from developers	\$ 4,231	\$ 1,919

JEA
Statement of Cash Flows
(in thousands - unaudited)

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	Year-To-Date June	
	2013	2012
Operations:		
Receipts from customers	\$ 1,281,064	\$ 1,367,012
Other receipts	28,986	33,353
Payments to suppliers	(564,543)	(643,496)
Payments to employees	(164,363)	(147,263)
Net cash provided by (used in) operating activities	581,144	609,606
Noncapital and related financing activities:		
Contribution to General Fund, City of Jacksonville, FL.	(79,950)	(77,804)
Payment from City of Jacksonville - FCRS	-	8,548
Build America Bonds subsidies	3,935	3,936
Net cash provided by (used in) noncapital financing activities	(76,015)	(65,320)
Capital and related financing activities:		
Acquisition and construction of capital assets	(186,365)	(202,732)
Proceeds from issuance of debt	402,140	911,557
Debt issue costs and discounts	45,121	66,606
Defeasance of debt	(449,893)	(1,017,915)
Repayment of debt principal	(260,334)	(233,209)
Interest paid on debt	(217,229)	(261,460)
Contribution from developers and others	12,472	8,019
Proceeds from sales of property	2,139	400
Net cash provided by (used in) capital and related financing activities	(651,949)	(728,734)
Investing activities:		
Purchase of investments	(1,692,768)	(1,879,246)
Proceeds from sale and maturities of investments	1,478,109	1,419,620
Investment income	(2,160)	7,530
Distributions from The Energy Authority	7,546	4,600
Net cash provided by (used in) investing activities	(209,273)	(447,496)
Net increase (decrease) in cash and cash equivalents	(356,093)	(631,944)
Cash and cash equivalents at beginning of the period	713,334	1,022,209
Cash and cash equivalents at end of the period	\$ 357,241	\$ 390,265
Reconciliation of operating income to net cash provided by operating activities:		
Operating Income:	\$ 258,071	\$ 350,092
Adjustments to reconcile operating income to net cash provided by operating activities:		
Depreciation and amortization	285,952	268,627
Recognition of deferred costs and revenues, net	49,143	43,465
Changes in noncash assets and noncash liabilities:		
Decrease (increase) accounts receivable	(23,390)	(15,531)
Decrease (increase) accounts receivable, restricted	346	2,900
Decrease (increase) in inventories	29,085	(28,319)
Increase (decrease) in other	(85)	4,333
Increase (decrease) in accounts payable	(12,748)	(14,950)
Increase (decrease) in accounts payable, restricted	(4,550)	3,740
Increase (decrease) in other liabilities and deferred credits	(680)	(4,751)
Net cash provided by (used in) operating activities	\$ 581,144	\$ 609,606
Non-cash activity:		
Contribution of capital assets from developers	\$ 8,711	4,881

Combining Balance Sheet
(in thousands - unaudited) June 30, 2013

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Inter- company Transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
ASSETS AND DEFERRED OUTFLOWS								
Current assets:								
Cash and cash equivalents	\$ 115,851	\$ 42,742	\$ -	\$ 158,593	\$ 44,745	\$ 4,048	\$ -	\$ 207,386
Investments	148,120	11,991	-	160,111	-	27	-	160,138
Customer accounts receivable, less allowance for doubtful accounts of \$4,404	202,606	46,215	(15,277)	233,544	40,891	728	-	275,163
Inventories, less reserve of \$3,376								
Fuel inventory	42,306	17,445	-	59,751	-	-	-	59,751
Materials and supplies	2,167	21,072	-	23,239	44,867	-	-	68,106
Total current assets	511,050	139,465	(15,277)	635,238	130,503	4,803	-	770,544
Restricted assets:								
Cash and cash equivalents	4,042	82,440	-	86,482	61,041	2,332	-	149,855
Investments	283,560	271,708	-	555,268	235,685	-	-	790,953
Accounts and interest receivable	1,375	726	-	2,101	2,183	-	-	4,284
Total restricted assets	288,977	354,874	-	643,851	298,909	2,332	-	945,092
Noncurrent assets:								
Unamortized debt issue costs and other	19,399	5,812	-	25,211	26,565	270	-	52,046
Investment in The Energy Authority	6,394	-	-	6,394	-	-	-	6,394
Costs to be recovered from future revenues	11,807	-	-	11,807	-	-	-	11,807
Total noncurrent assets	37,600	5,812	-	43,412	26,565	270	-	70,247
Capital assets:								
Land and easements	70,661	6,660	-	77,321	51,542	3,051	-	131,914
Plant in service	4,992,368	1,369,080	-	6,361,448	3,971,445	51,360	-	10,384,253
Less accumulated depreciation	(2,146,581)	(743,094)	-	(2,889,675)	(1,356,625)	(14,712)	-	(4,261,012)
Plant in service, net	2,916,448	632,646	-	3,549,094	2,666,362	39,699	-	6,255,155
Construction work in progress	82,923	56,205	-	139,128	58,649	254	-	198,031
Capital assets, net	2,999,371	688,851	-	3,688,222	2,725,011	39,953	-	6,453,186
Total assets	3,836,998	1,189,002	(15,277)	5,010,723	3,180,988	47,358	-	8,239,069
Deferred outflows of resources:								
Accumulated decrease in fair value of interest swaps derivatives	81,000	-	-	81,000	14,979	-	-	95,979
Total deferred outflows of resources	81,000	-	-	81,000	14,979	-	-	95,979
Total assets and deferred outflows of resources	\$ 3,917,998	\$ 1,189,002	\$ (15,277)	\$ 5,091,723	\$ 3,195,967	\$ 47,358	\$ -	\$ 8,335,048
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION								
Current liabilities:								
Accounts and accrued expenses payable	\$ 97,645	\$ 20,896	\$ (722)	\$ 117,819	\$ 13,880	\$ 26	\$ -	\$ 131,725
Customer deposits	45,259	-	-	45,259	13,764	-	-	59,023
Total current liabilities	142,904	20,896	(722)	163,078	27,644	26	-	190,748
Liabilities payable from restricted assets:								
Revenue bonds and line of credit due within one year	74,255	127,390	-	201,645	46,973	365	-	248,983
Interest payable	25,148	9,850	-	34,998	18,968	145	-	54,111
Construction contracts and accounts payable	2,883	23,071	(14,555)	11,399	6,608	-	-	18,007
Renewal and replacement reserve	-	82,096	-	82,096	-	-	-	82,096
Total liabilities payable from restricted assets	102,286	242,407	(14,555)	330,138	72,549	510	-	403,197
Other noncurrent liabilities:								
OPEB liability	2,600	-	-	2,600	1,525	-	-	4,125
Deferred credits and other	32,253	2,939	-	35,192	6,101	37	-	41,330
Revenues to be used for future costs	57,919	104,207	-	162,126	-	-	-	162,126
Total other noncurrent liabilities	92,772	107,146	-	199,918	7,626	37	-	207,581
Long-term debt:								
Bonds and commercial paper	2,798,360	709,955	-	3,508,315	1,890,397	42,965	-	5,441,677
Unamortized original issue premium (discount)	78,553	39,155	-	117,708	40,014	(59)	-	157,663
Unamortized deferred losses on refundings	(92,927)	(31,322)	-	(124,249)	(51,095)	(237)	-	(175,581)
Fair value of debt management strategy instruments	81,000	-	-	81,000	14,979	-	-	95,979
Total long-term debt	2,864,986	717,788	-	3,582,774	1,894,295	42,669	-	5,519,738
Total liabilities	3,202,948	1,088,237	(15,277)	4,275,908	2,002,114	43,242	-	6,321,264
Deferred inflows of resources:								
Accumulated increase in fair value of fuel derivatives	-	-	-	-	-	-	-	-
Total deferred inflows of resources	-	-	-	-	-	-	-	-
Net position:								
Net investment in capital assets	194,620	(126,822)	-	67,798	910,930	(2,811)	-	975,917
Restricted	179,183	111,956	14,555	305,694	174,940	2,187	-	482,821
Unrestricted	341,247	115,631	(14,555)	442,323	107,983	4,740	-	555,046
Total net position	715,050	100,765	-	815,815	1,193,853	4,116	-	2,013,784
Total liabilities, deferred inflows of resources and net position	\$ 3,917,998	\$ 1,189,002	\$ (15,277)	\$ 5,091,723	\$ 3,195,967	\$ 47,358	\$ -	\$ 8,335,048

Combining Balance Sheet
(in thousands - unaudited) June 30, 2012

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Inter- company Transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
ASSETS AND DEFERRED OUTFLOWS								
Current assets:								
Cash and cash equivalents	\$ 150,372	\$ 20,587	\$ -	\$ 170,959	\$ 42,713	\$ 3,531	\$ -	\$ 217,203
Investments	83,909	17,389	-	101,298	-	42	-	101,340
Customer accounts receivable, less allowance for doubtful accounts of \$4,232	200,111	46,412	(15,560)	230,963	39,537	226	-	270,726
Inventories, less reserve of \$1,379								
Fuel inventory	47,250	56,985	-	104,235	-	-	-	104,235
Materials and supplies	1,995	22,106	-	24,101	46,303	-	-	70,404
Total current assets	483,637	163,479	(15,560)	631,556	128,553	3,799	-	763,908
Restricted assets:								
Cash and cash equivalents	19,594	63,546	-	83,140	86,786	3,136	-	173,062
Investments	277,540	280,754	-	558,294	208,936	-	-	767,230
Accounts and interest receivable	2,543	436	-	2,979	2,246	-	-	5,225
Total restricted assets	299,677	344,736	-	644,413	297,968	3,136	-	945,517
Noncurrent assets:								
Unamortized debt issue costs and other	23,492	6,107	-	29,599	29,547	247	-	59,393
Investment in The Energy Authority	8,992	-	-	8,992	-	-	-	8,992
Costs to be recovered from future revenues	11,625	-	-	11,625	-	-	-	11,625
Total noncurrent assets	44,109	6,107	-	50,216	29,547	247	-	80,010
Capital assets:								
Land and easements	64,717	6,660	-	71,377	45,013	3,051	-	119,441
Plant in service	4,872,155	1,393,539	-	6,265,694	3,878,665	50,411	-	10,194,770
Less accumulated depreciation	(1,983,089)	(716,562)	-	(2,699,651)	(1,245,104)	(12,623)	-	(3,957,378)
Plant in service, net	2,953,783	683,637	-	3,637,420	2,678,574	40,839	-	6,356,833
Construction work in progress	121,593	39,077	-	160,670	52,048	759	-	213,477
Capital assets, net	3,075,376	722,714	-	3,798,090	2,730,622	41,598	-	6,570,310
Total assets	3,902,799	1,237,036	(15,560)	5,124,275	3,186,690	48,780	-	8,359,745
Deferred outflows of resources:								
Accumulated decrease in fair value of interest swaps derivatives	171,529	-	-	171,529	26,844	-	-	198,373
Total deferred outflows of resources	171,529	-	-	171,529	26,844	-	-	198,373
Total assets and deferred outflows of resources	\$ 4,074,328	\$ 1,237,036	\$ (15,560)	\$ 5,295,804	\$ 3,213,534	\$ 48,780	\$ -	\$ 8,558,118
LIABILITIES, DEFERRED INFLOWS OF RESOURCES AND NET POSITION								
Current liabilities:								
Accounts and accrued expenses payable	\$ 91,447	\$ 15,163	\$ (216)	\$ 106,394	\$ 15,188	\$ 24	\$ -	\$ 121,606
Customer deposits	43,945	-	-	43,945	12,215	-	-	56,160
Total current liabilities	135,392	15,163	(216)	150,339	27,403	24	-	177,766
Liabilities payable from restricted assets:								
Revenue bonds and line of credit due within one year	76,595	123,255	-	199,850	47,777	1,390	-	249,017
Interest payable	23,640	11,035	-	34,675	19,055	7	-	53,737
Construction contracts and accounts payable	5,053	23,428	(15,344)	13,137	9,474	309	-	22,920
Renewal and replacement reserve	-	89,791	-	89,791	-	-	-	89,791
Total liabilities payable from restricted assets	105,288	247,509	(15,344)	337,453	76,306	1,706	-	415,465
Other noncurrent liabilities:								
OPEB liability	2,600	-	-	2,600	1,525	-	-	4,125
Deferred credits and other	34,020	3,026	-	37,046	5,683	18	-	42,747
Revenues to be used for future costs	61,797	21,741	-	83,538	-	-	-	83,538
Total other noncurrent liabilities	98,417	24,767	-	123,184	7,208	18	-	130,410
Long-term debt:								
Bonds and commercial paper	2,906,700	857,105	-	3,763,805	1,940,389	43,750	-	5,747,944
Unamortized original issue premium (discount)	27,072	31,719	-	58,791	39,189	-	-	97,980
Unamortized deferred losses on refundings	(61,570)	(35,535)	-	(97,105)	(48,852)	-	-	(145,957)
Fair value of debt management strategy instruments	171,529	-	-	171,529	26,844	-	-	198,373
Total long-term debt	3,043,731	853,289	-	3,897,020	1,957,570	43,750	-	5,898,340
Total liabilities	3,382,828	1,140,728	(15,560)	4,507,996	2,068,487	45,498	-	6,621,981
Deferred inflows of resources:								
Accumulated increase in fair value of fuel derivatives	2,962	-	-	2,962	-	-	-	2,962
Total deferred inflows of resources	2,962	-	-	2,962	-	-	-	2,962
Net position:								
Net investment in capital assets	210,959	(134,956)	-	76,003	870,256	(3,604)	-	942,655
Restricted	153,811	85,972	15,344	255,127	166,288	3,129	-	424,544
Unrestricted	323,788	145,292	(15,344)	453,716	108,503	3,757	-	565,976
Total net position	688,538	96,308	-	784,846	1,145,047	3,282	-	1,933,175
Total liabilities, deferred inflows of resources and net position	\$ 4,074,328	\$ 1,237,036	\$ (15,560)	\$ 5,295,804	\$ 3,213,534	\$ 48,780	\$ -	\$ 8,558,118

**Combining Statement of Revenue, Expenses and Changes in Net Assets
(in thousands - unaudited) for the quarter ended June 30, 2013**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Inter- company Transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues (net of allowances and discounts):								
Electric	\$ 281,135	\$ 109,031	\$ (68,015)	\$ 322,151	\$ -	\$ -	\$ (3,542)	\$ 318,609
Water and sewer	-	-	-	-	97,020	-	(67)	96,953
District Energy	-	-	-	-	-	1,942	-	1,942
Other, net	7,973	-	-	7,973	2,276	-	(674)	9,575
Total operating revenues	289,108	109,031	(68,015)	330,124	99,296	1,942	(4,283)	427,079
Operating expenses:								
Operations:								
Fuel	73,042	52,091	-	125,133	-	-	-	125,133
Purchased power	84,245	-	(68,015)	16,230	-	-	-	16,230
Other	32,386	8,270	-	40,656	24,856	828	(4,283)	62,057
Maintenance	15,128	7,961	-	23,089	3,663	180	-	26,932
Depreciation	50,548	10,173	-	60,721	31,604	515	-	92,840
State utility taxes and franchise fees	12,853	-	-	12,853	2,493	-	-	15,346
Recognition of deferred costs and revenues, net	(981)	16,262	-	15,281	-	-	-	15,281
Total operating expenses	267,221	94,757	(68,015)	293,963	62,616	1,523	(4,283)	353,819
Operating income	21,887	14,274	-	36,161	36,680	419	-	73,260
Nonoperating revenues (expenses):								
Earnings from The Energy Authority	637	-	-	637	-	-	-	637
Investment income, fair market value adjustments	(1,337)	(3,395)	-	(4,732)	(1,673)	3	-	(6,402)
Other nonoperating income	1,083	100	-	1,183	613	-	-	1,796
Interest on debt	(27,055)	(11,389)	-	(38,444)	(18,912)	(169)	-	(57,525)
Other interest, net	(30)	-	-	(30)	(1)	-	-	(31)
Allowance for funds used during construction	475	-	-	475	529	1	-	1,005
Total nonoperating revenues (expenses), net	(26,227)	(14,684)	-	(40,911)	(19,444)	(165)	-	(60,520)
Income before contributions	(4,340)	(410)	-	(4,750)	17,236	254	-	12,740
Contributions (to) from:								
General Fund, City of Jacksonville	(20,992)	-	-	(20,992)	(5,680)	-	-	(26,672)
Developers and others	-	-	-	-	9,055	-	-	9,055
Total contributions	(20,992)	-	-	(20,992)	3,375	-	-	(17,617)
Change in net position	(25,332)	(410)	-	(25,742)	20,611	254	-	(4,877)
Net position, beginning of period	740,382	101,175	-	841,557	1,173,242	3,862	-	2,018,661
Net position, end of period	\$ 715,050	\$ 100,765	\$ -	\$ 815,815	\$ 1,193,853	\$ 4,116	\$ -	\$ 2,013,784

**Combining Statement of Revenue, Expenses and Changes in Net Assets
(in thousands - unaudited) for the quarter ended June 30, 2012**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Inter- company transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues (net of allowances and discounts):								
Electric	\$ 340,036	\$ 112,681	\$ (67,535)	\$ 385,182	\$ -	\$ -	\$ (4,473)	\$ 380,709
Water and sewer	-	-	-	-	98,721	-	(52)	98,669
District Energy	-	-	-	-	-	2,167	-	2,167
Other, net	8,746	-	-	8,746	2,453	-	(895)	10,304
Total operating revenues	348,782	112,681	(67,535)	393,928	101,174	2,167	(5,420)	491,849
Operating expenses:								
Operations:								
Fuel	58,880	52,586	-	111,466	-	-	-	111,466
Purchased power	90,729	-	(67,535)	23,194	-	-	-	23,194
Other	38,202	7,150	-	45,352	26,626	948	(5,420)	67,506
Maintenance	13,426	7,947	-	21,373	4,107	128	-	25,608
Depreciation	50,289	10,158	-	60,447	35,278	511	-	96,236
State utility taxes and franchise fees	15,298	-	-	15,298	2,541	-	-	17,839
Recognition of deferred costs and revenues, net	(1,046)	18,950	-	17,904	-	-	-	17,904
Total operating expenses	265,778	96,791	(67,535)	295,034	68,552	1,587	(5,420)	359,753
Operating income	83,004	15,890	-	98,894	32,622	580	-	132,096
Nonoperating revenues (expenses):								
Earnings from The Energy Authority	2,673	-	-	2,673	-	-	-	2,673
Investment income, fair market value adjustments	756	1,202	-	1,958	599	3	-	2,560
Other nonoperating income	1,187	110	-	1,297	671	-	-	1,968
Interest on debt	(29,293)	(12,963)	-	(42,256)	(18,644)	(154)	-	(61,054)
Other interest, net	(18)	-	-	(18)	-	-	-	(18)
Allowance for funds used during construction	405	-	-	405	464	2	-	871
Total nonoperating revenues (expenses), net	(24,290)	(11,651)	-	(35,941)	(16,910)	(149)	-	(53,000)
Income before contributions	58,714	4,239	-	62,953	15,712	431	-	79,096
Contributions (to) from:								
General Fund, City of Jacksonville	(20,759)	-	-	(20,759)	(5,287)	-	-	(26,046)
Developers and others	-	-	-	-	5,138	-	-	5,138
Total contributions	(20,759)	-	-	(20,759)	(149)	-	-	(20,908)
Change in net position	37,955	4,239	-	42,194	15,563	431	-	58,188
Net position, beginning of period	650,583	92,069	-	742,652	1,129,484	2,851	-	1,874,987
Net position, end of period	\$ 688,538	\$ 96,308	\$ -	\$ 784,846	\$ 1,145,047	\$ 3,282	\$ -	\$ 1,933,175

**Combining Statement of Revenue, Expenses and Changes in Net Assets
(in thousands - unaudited) for the year-to-date ended June 30, 2013**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Inter- company transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues (net of allowances and discounts):								
Electric	\$ 871,793	\$ 312,835	\$ (194,788)	\$ 989,840	\$ -	\$ -	\$ (11,418)	\$ 978,422
Water and sewer	-	-	-	-	282,633	-	(171)	282,462
District Energy	-	-	-	-	-	5,865	-	5,865
Other, net	24,206	-	-	24,206	6,489	-	(2,055)	28,640
Total operating revenues	895,999	312,835	(194,788)	1,014,046	289,122	5,865	(13,644)	1,295,389
Operating expenses:								
Operations:								
Fuel	195,979	147,913	-	343,892	-	-	-	343,892
Purchased power	240,233	-	(194,788)	45,445	-	-	-	45,445
Other	95,374	24,135	-	119,509	76,339	2,465	(13,644)	184,669
Maintenance	46,747	19,912	-	66,659	12,695	589	-	79,943
Depreciation	152,302	30,539	-	182,841	100,183	1,570	-	284,594
State utility taxes and franchise fees	42,360	-	-	42,360	7,272	-	-	49,632
Recognition of deferred costs and revenues, net	(2,943)	52,086	-	49,143	-	-	-	49,143
Total operating expenses	770,052	274,585	(194,788)	849,849	196,489	4,624	(13,644)	1,037,318
Operating income	125,947	38,250	-	164,197	92,633	1,241	-	258,071
Nonoperating revenues (expenses):								
Earnings from The Energy Authority	4,430	-	-	4,430	-	-	-	4,430
Investment income, fair market value adjustments	(9,246)	(3,427)	-	(12,673)	(348)	10	-	(13,011)
Other nonoperating income	3,457	321	-	3,778	1,955	-	-	5,733
Interest on debt	(84,414)	(34,163)	-	(118,577)	(57,319)	(452)	-	(176,348)
Other interest, net	(107)	-	-	(107)	(11)	-	-	(118)
Allowance for funds used during construction	901	-	-	901	1,647	1	-	2,549
Total nonoperating revenues (expenses), net	(84,979)	(37,269)	-	(122,248)	(54,076)	(441)	-	(176,765)
Income before contributions	40,968	981	-	41,949	38,557	800	-	81,306
Contributions (to) from:								
General Fund, City of Jacksonville	(62,977)	-	-	(62,977)	(17,039)	-	-	(80,016)
Developers and others	-	-	-	-	21,183	-	-	21,183
Total contributions	(62,977)	-	-	(62,977)	4,144	-	-	(58,833)
Change in net position	(22,009)	981	-	(21,028)	42,701	800	-	22,473
Net position, beginning of period	737,059	99,784	-	836,843	1,151,152	3,316	-	1,991,311
Net position, end of period	\$ 715,050	\$ 100,765	\$ -	\$ 815,815	\$ 1,193,853	\$ 4,116	\$ -	\$ 2,013,784

**Combining Statement of Revenue, Expenses and Changes in Net Assets
(in thousands - unaudited) for the year-to-date ended June 30, 2012**

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Inter- company transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operating revenues (net of allowances and discounts):								
Electric	\$ 944,095	\$ 298,563	\$ (179,127)	\$ 1,063,531	\$ -	\$ -	\$ (12,910)	\$ 1,050,621
Water and sewer	-	-	-	-	287,160	-	(137)	287,023
District Energy	-	-	-	-	-	6,184	-	6,184
Other, net	25,798	-	-	25,798	7,354	-	(2,699)	30,453
Total operating revenues	969,893	298,563	(179,127)	1,089,329	294,514	6,184	(15,746)	1,374,281
Operating expenses:								
Operations:								
Fuel	204,214	132,245	-	336,459	-	-	-	336,459
Purchased power	230,040	-	(179,127)	50,913	-	-	-	50,913
Other	105,061	17,425	-	122,486	74,934	2,596	(15,746)	184,270
Maintenance	41,620	18,891	-	60,511	13,542	404	-	74,457
Depreciation	147,166	30,423	-	177,589	103,041	1,528	-	282,158
State utility taxes and franchise fees	45,166	-	-	45,166	7,301	-	-	52,467
Recognition of deferred costs and revenues, net	(3,579)	47,044	-	43,465	-	-	-	43,465
Total operating expenses	769,688	246,028	(179,127)	836,589	198,818	4,528	(15,746)	1,024,189
Operating income	200,205	52,535	-	252,740	95,696	1,656	-	350,092
Nonoperating revenues (expenses):								
Earnings from The Energy Authority	4,583	-	-	4,583	-	-	-	4,583
Investment income, fair market value adjustments	1,573	2,995	-	4,568	1,943	7	-	6,518
Other nonoperating income	7,834	330	-	8,164	6,287	-	-	14,451
Interest on debt	(88,388)	(38,700)	-	(127,088)	(60,567)	(338)	-	(187,993)
Other interest, net	(13)	-	-	(13)	4	-	-	(9)
Allowance for funds used during construction	1,130	-	-	1,130	1,080	4	-	2,214
Total nonoperating revenues (expenses), net	(73,281)	(35,375)	-	(108,656)	(51,253)	(327)	-	(160,236)
Income before contributions	126,924	17,160	-	144,084	44,443	1,329	-	189,856
Contributions (to) from:								
General Fund, City of Jacksonville	(62,278)	-	-	(62,278)	(15,862)	-	-	(78,140)
Developers and others	-	-	-	-	12,900	-	-	12,900
Total contributions	(62,278)	-	-	(62,278)	(2,962)	-	-	(65,240)
Change in net position	64,646	17,160	-	81,806	41,481	1,329	-	124,616
Net position, beginning of period	623,892	79,148	-	703,040	1,103,566	1,953	-	1,808,559
Net position, end of period	\$ 688,538	\$ 96,308	\$ -	\$ 784,846	\$ 1,145,047	\$ 3,282	\$ -	\$ 1,933,175

Combining Statement of Cash Flows
(in thousands - unaudited) for the quarter ended June 30, 2013

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Inter- company transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operations:								
Receipts from customers	\$ 247,510	\$ 109,031	\$ (46,451)	\$ 310,090	\$ 92,661	\$ 1,480	\$ (3,609)	\$ 400,622
Other receipts	7,987	-	-	7,987	2,257	-	(674)	9,570
Payments to suppliers	(172,628)	(61,727)	46,451	(187,904)	(13,578)	(923)	4,283	(198,122)
Payments to employees	(31,698)	(9,238)	-	(40,936)	(10,589)	(110)	-	(51,635)
Net cash provided by (used in) operating activities	51,171	38,066	-	89,237	70,751	447	-	160,435
Noncapital and related financing activities:								
Contribution to General Fund, City of Jacksonville, FL.	(27,990)	-	-	(27,990)	(7,590)	-	-	(35,580)
Payment from City of Jacksonville - FCRS	-	-	-	-	-	-	-	-
Build America Bonds subsidies	-	-	-	-	-	-	-	-
Net cash provided by (used in) noncapital financing activities	(27,990)	-	-	(27,990)	(7,590)	-	-	(35,580)
Capital and related financing activities:								
Acquisition and construction of capital assets	(55,778)	(611)	-	(56,389)	(29,643)	(152)	-	(86,184)
Proceeds from issuance of debt	96,225	-	-	96,225	-	43,330	-	139,555
Debt issue costs and discounts	6,525	-	-	6,525	(13)	(329)	-	6,183
Defeasance of debt	(102,739)	-	-	(102,739)	-	(42,793)	-	(145,532)
Repayment of debt principal	(1,000)	-	-	(1,000)	(479)	(957)	-	(2,436)
Interest paid on debt	(48,687)	(19,698)	-	(68,385)	(37,858)	(134)	-	(106,377)
Contribution from developers and others	-	-	-	-	4,824	-	-	4,824
Proceeds from sales of property	1,029	-	-	1,029	456	-	-	1,485
Net cash provided by (used in) capital and related financing activities	(104,425)	(20,309)	-	(124,734)	(62,713)	(1,035)	-	(188,482)
Investing activities:								
Purchase of investments	(208,900)	(210,826)	-	(419,726)	(90,675)	-	-	(510,401)
Proceeds from sale and maturities of investments	247,173	179,656	-	426,829	111,919	20	-	538,768
Investment income	491	1,114	-	1,605	1,630	-	-	3,235
Distributions from The Energy Authority	688	-	-	688	-	-	-	688
Net cash provided by (used in) investing activities	39,452	(30,056)	-	9,396	22,874	20	-	32,290
Net increase (decrease) in cash and cash equivalents	(41,792)	(12,299)	-	(54,091)	23,322	(568)	-	(31,337)
Cash and cash equivalents at beginning of the period	161,685	137,481	-	299,166	82,464	6,948	-	388,578
Cash and cash equivalents at end of the period	\$ 119,893	\$ 125,182	\$ -	\$ 245,075	\$ 105,786	\$ 6,380	\$ -	\$ 357,241

Reconciliation of operating income to net cash provided by operating activities:

Operating Income:	\$ 21,887	\$ 14,274	-	36,161	\$ 36,680	\$ 419	\$ -	\$ 73,260
Adjustments to reconcile operating income to net cash provided by operating activities:								
Depreciation and amortization	50,548	10,173	-	60,721	32,061	515	-	93,297
Recognition of deferred costs and revenues, net	(981)	16,262	-	15,281	-	-	-	15,281
Changes in noncash assets and noncash liabilities:								
Decrease (increase) accounts receivable	(33,625)	(8,193)	-	(41,818)	(4,359)	(461)	-	(46,638)
Decrease (increase) accounts receivable, restricted	14	-	-	14	(19)	-	-	(5)
Decrease (increase) in inventories	(3,449)	(5,606)	-	(9,055)	2,976	-	-	(6,079)
Increase (decrease) in other	952	-	-	952	188	-	-	1,140
Increase (decrease) in accounts payable	15,310	15,403	-	30,713	3,187	(25)	-	33,875
Increase (decrease) in accounts payable, restricted	-	(4,383)	-	(4,383)	-	-	-	(4,383)
Increase (decrease) in other liabilities and deferred credits	515	136	-	651	37	(1)	-	687
Net cash provided by (used in) operating activities	\$ 51,171	\$ 38,066	\$ -	\$ 89,237	\$ 70,751	\$ 447	\$ -	\$ 160,435

Non-cash activity:

Contribution of capital assets from developers	\$ 4,231
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Combining Statement of Cash Flows
(in thousands - unaudited) for the quarter ended June 30, 2012

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Inter- company transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operations:								
Receipts from customers	\$ 310,172	\$ 112,679	\$ (70,435)	\$ 352,416	\$ 98,536	\$ 2,341	\$ (4,525)	\$ 448,768
Other receipts	5,747	-	-	5,747	2,599	-	-(895)	7,451
Payments to suppliers	(178,351)	(70,437)	70,435	(178,353)	(21,425)	(973)	5,420	(195,331)
Payments to employees	(29,991)	(7,071)	-	(37,062)	(9,111)	(99)	-	(46,272)
Net cash provided by (used in) operating activities	107,577	35,171	-	142,748	70,599	1,269	-	214,616
Noncapital and related financing activities:								
Contribution to General Fund, City of Jacksonville, FL.	(20,759)	-	-	(20,759)	(5,250)	-	-	(26,009)
Payment from City of Jacksonville - FCRS	-	-	-	-	-	-	-	-
Build America Bonds subsidies	-	-	-	-	-	-	-	-
Net cash provided by (used in) noncapital financing activities	(20,759)	-	-	(20,759)	(5,250)	-	-	(26,009)
Capital and related financing activities:								
Acquisition and construction of capital assets	(25,734)	(3,733)	-	(29,467)	(29,254)	(662)	-	(59,383)
Proceeds from issuance of debt	-	-	-	-	(385)	-	-	(385)
Debt issue costs and discounts	(140)	(15)	-	(155)	(54)	-	-	(209)
Defeasance of debt	(27,745)	(12,594)	-	(40,339)	-	(3,485)	-	(43,824)
Repayment of debt principal	(1,500)	-	-	(1,500)	(1,285)	-	-	(2,785)
Interest paid on debt	(48,964)	(21,911)	-	(70,875)	(32,193)	(164)	-	(103,232)
Contribution from developers and others	-	-	-	-	3,219	-	-	3,219
Proceeds from sales of property	(642)	-	-	(642)	209	-	-	(433)
Net cash provided by (used in) capital and related financing activities	(104,725)	(38,253)	-	(142,978)	(59,743)	(4,311)	-	(207,032)
Investing activities:								
Purchase of investments	(110,183)	(341,483)	-	(451,666)	(63,645)	-	-	(515,311)
Proceeds from sale and maturities of investments	88,998	258,058	-	347,056	79,269	2	-	426,327
Investment income	652	1,102	-	1,754	1,098	1	-	2,853
Distributions from The Energy Authority	2,493	-	-	2,493	-	-	-	2,493
Net cash provided by (used in) investing activities	(18,040)	(82,323)	-	(100,363)	16,722	3	-	(83,638)
Net increase (decrease) in cash and cash equivalents	(35,947)	(85,405)	-	(121,352)	22,328	(3,039)	-	(102,063)
Cash and cash equivalents at beginning of the period	205,913	169,538	-	375,451	107,171	9,706	-	492,328
Cash and cash equivalents at end of the period	\$ 169,966	\$ 84,133	\$ -	\$ 254,099	\$ 129,499	\$ 6,667	\$ -	\$ 390,265

Reconciliation of operating income to net cash provided by
operating activities:

Operating Income:	\$ 83,004	\$ 15,890	\$ -	\$ 98,894	\$ 32,622	\$ 580	\$ -	\$ 132,096
Adjustments to reconcile operating income to net cash provided by operating activities:								
Depreciation and amortization	50,289	10,158	-	60,447	35,721	511	-	96,679
Recognition of deferred costs and revenues, net	(1,046)	18,950	-	17,904	-	-	-	17,904
Changes in noncash assets and noncash liabilities:								
Decrease (increase) accounts receivable	(29,864)	(7,706)	-	(37,570)	(185)	174	-	(37,581)
Decrease (increase) accounts receivable, restricted	(2,999)	-	-	(2,999)	146	-	-	(2,853)
Decrease (increase) in inventories	(1,155)	(3,680)	-	(4,835)	70	-	-	(4,765)
Increase (decrease) in other	3,016	-	-	3,016	168	-	-	3,184
Increase (decrease) in accounts payable	6,271	3,587	-	9,858	1,829	4	-	11,691
Increase (decrease) in accounts payable, restricted	-	(2,081)	-	(2,081)	-	-	-	(2,081)
Increase (decrease) in other liabilities and deferred credits	61	53	-	114	228	-	-	342
Net cash provided by (used in) operating activities	\$ 107,577	\$ 35,171	\$ -	\$ 142,748	\$ 70,599	\$ 1,269	\$ -	\$ 214,616

Non-cash activity:

Contribution of capital assets from developers	\$ 1,919
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Combining Statement of Cash Flows

(in thousands - unaudited) for the year-to-date ended June 30, 2013

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Inter- company transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operations:								
Receipts from customers	\$ 882,640	\$ 312,835	\$ (192,154)	\$1,003,321	\$ 283,529	\$ 5,803	\$ (11,589)	\$ 1,281,064
Other receipts	24,265	-	-	24,265	6,776	-	(2,055)	28,986
Payments to suppliers	(536,588)	(169,908)	192,154	(514,342)	(61,041)	(2,804)	13,644	(564,543)
Payments to employees	(104,162)	(25,544)	-	(129,706)	(34,318)	(339)	-	(164,363)
Net cash provided by (used in) operating activities	266,155	117,383	-	383,538	194,946	2,660	-	581,144
Noncapital and related financing activities:								
Contribution to General Fund, City of Jacksonville, FL.	(62,900)	-	-	(62,900)	(17,050)	-	-	(79,950)
Payment from City of Jacksonville - FCRS	-	-	-	-	-	-	-	-
Build America Bonds subsidies	2,373	220	-	2,593	1,342	-	-	3,935
Net cash provided by (used in) noncapital financing activities	(60,527)	220	-	(60,307)	(15,708)	-	-	(76,015)
Capital and related financing activities:								
Acquisition and construction of capital assets	(100,745)	(2,910)	-	(103,655)	(82,478)	(232)	-	(186,365)
Proceeds from issuance of debt	358,810	-	-	358,810	-	43,330	-	402,140
Debt issue costs and discounts	46,002	(464)	-	45,538	(88)	(329)	-	45,121
Defeasance of debt	(404,409)	(2,691)	-	(407,100)	-	(42,793)	-	(449,893)
Repayment of debt principal	(85,360)	(124,655)	-	(210,015)	(47,972)	(2,347)	-	(260,334)
Interest paid on debt	(103,281)	(38,189)	-	(141,470)	(75,455)	(304)	-	(217,229)
Contribution from developers and others	-	-	-	-	12,472	-	-	12,472
Proceeds from sales of property	1,539	-	-	1,539	600	-	-	2,139
Net cash provided by (used in) capital and related financing activities	(287,444)	(168,909)	-	(456,353)	(192,921)	(2,675)	-	(651,949)
Investing activities:								
Purchase of investments	(589,713)	(660,628)	-	(1,250,341)	(442,427)	-	-	(1,692,768)
Proceeds from sale and maturities of investments	511,113	594,480	-	1,105,593	372,493	23	-	1,478,109
Investment income	(7,350)	2,771	-	(4,579)	2,417	2	-	(2,160)
Distributions from The Energy Authority	7,546	-	-	7,546	-	-	-	7,546
Net cash provided by (used in) investing activities	(78,404)	(63,377)	-	(141,781)	(67,517)	25	-	(209,273)
Net increase (decrease) in cash and cash equivalents	(160,220)	(114,683)	-	(274,903)	(81,200)	10	-	(356,093)
Cash and cash equivalents at beginning of the period	280,113	239,865	-	519,978	186,986	6,370	-	713,334
Cash and cash equivalents at end of the period	\$ 119,893	\$ 125,182	\$ -	\$ 245,075	\$ 105,786	\$ 6,380	\$ -	\$ 357,241

Reconciliation of operating income to net cash provided by operating activities:

Operating Income: \$ 125,947 \$ 38,250 - \$ 164,197 \$ 92,633 \$ 1,241 \$ - \$ 258,071

Adjustments to reconcile operating income

to net cash provided by operating activities:

Depreciation and amortization	152,302	30,539	-	182,841	101,541	1,570	-	285,952
Recognition of deferred costs and revenues, net	(2,943)	52,086	-	49,143	-	-	-	49,143
Changes in noncash assets and noncash liabilities:								
Decrease (increase) accounts receivable	10,847	(35,071)	-	(24,224)	896	(62)	-	(23,390)
Decrease (increase) accounts receivable, restricted	59	-	-	59	287	-	-	346
Decrease (Increase) in inventories	(2,101)	28,353	-	26,252	2,833	-	-	29,085
Increase (decrease) in other	77	-	-	77	(162)	77	-	(85)
Increase (decrease) in accounts payable	(17,274)	7,947	-	(9,327)	(3,318)	(103)	-	(12,748)
Increase (decrease) in accounts payable, restricted	-	(4,550)	-	(4,550)	-	-	-	(4,550)
Increase (decrease) in other liabilities and deferred credits	(759)	(171)	-	(930)	236	14	-	(680)
Net cash provided by (used in) operating activities	\$ 266,155	\$ 117,383	\$ -	\$ 383,538	\$ 194,946	\$ 2,660	\$ -	\$ 581,144

Non-cash activity:

Contribution of capital assets from developers \$ 8,711

Combining Statement of Cash Flows
(in thousands - unaudited) for the year-to-date ended June 30, 2012

	Electric System and Bulk Power Supply System	SJRPP System	Elimination of Inter- company transactions	Total Electric Enterprise Fund	Water and Sewer Enterprise Fund	District Energy System Fund	Eliminations	Total JEA
Operations:								
Receipts from customers	\$ 963,687	\$ 298,563	\$ (177,232)	\$1,085,018	\$ 288,205	\$ 6,836	\$ (13,047)	\$ 1,367,012
Other receipts	28,601	-	-	28,601	7,451	-	(2,699)	33,353
Payments to suppliers	(543,848)	(214,195)	177,232	(580,811)	(75,713)	(2,718)	15,746	(643,496)
Payments to employees	(94,499)	(23,377)	-	(117,876)	(29,075)	(312)	-	(147,263)
Net cash provided by (used in) operating activities	353,941	60,991	-	414,932	190,868	3,806	-	609,606
Noncapital and related financing activities:								
Contribution to General Fund, City of Jacksonville, FL.	(62,185)	-	-	(62,185)	(15,619)	-	-	(77,804)
Payment from City of Jacksonville - FCRS	4,274	-	-	4,274	4,274	-	-	8,548
Build America Bonds subsidies	2,374	220	-	2,594	1,342	-	-	3,936
Net cash provided by (used in) noncapital financing activities	(55,537)	220	-	(55,317)	(10,003)	-	-	(65,320)
Capital and related financing activities:								
Acquisition and construction of capital assets	(110,684)	(15,100)	-	(125,784)	(76,177)	(771)	-	(202,732)
Proceeds from issuance of debt	174,880	378,004	-	552,884	358,673	-	-	911,557
Debt issue costs and discounts	7,761	38,401	-	46,162	20,444	-	-	66,606
Defeasance of debt	(211,257)	(411,483)	-	(622,740)	(391,690)	(3,485)	-	(1,017,915)
Repayment of debt principal	(87,615)	(101,121)	-	(188,736)	(43,123)	(1,350)	-	(233,209)
Interest paid on debt	(113,125)	(65,452)	-	(178,577)	(82,551)	(332)	-	(261,460)
Contribution from developers and others	-	-	-	-	8,019	-	-	8,019
Proceeds from sales of property	158	-	-	158	242	-	-	400
Net cash provided by (used in) capital and related financing activities	(339,882)	(176,751)	-	(516,633)	(206,163)	(5,938)	-	(728,734)
Investing activities:								
Purchase of investments	(625,418)	(931,380)	-	(1,556,798)	(322,448)	-	-	(1,879,246)
Proceeds from sale and maturities of investments	363,525	820,733	-	1,184,258	235,356	6	-	1,419,620
Investment income	1,638	3,361	-	4,999	2,529	2	-	7,530
Distributions from The Energy Authority	4,600	-	-	4,600	-	-	-	4,600
Net cash provided by (used in) investing activities	(255,655)	(107,286)	-	(362,941)	(84,563)	8	-	(447,496)
Net increase (decrease) in cash and cash equivalents	(297,133)	(222,826)	-	(519,959)	(109,861)	(2,124)	-	(631,944)
Cash and cash equivalents at beginning of the period	467,099	306,959	-	774,058	239,360	8,791	-	1,022,209
Cash and cash equivalents at end of the period	\$ 169,966	\$ 84,133	\$ -	\$ 254,099	\$ 129,499	\$ 6,667	\$ -	\$ 390,265

Reconciliation of operating income to net cash provided by operating activities:

Operating Income:	\$ 200,205	\$ 52,535	\$ -	\$ 252,740	\$ 95,696	\$ 1,656	\$ -	\$ 350,092
Adjustments to reconcile operating income to net cash provided by operating activities:								
Depreciation and amortization	147,166	30,423	-	177,589	89,510	1,528	-	268,627
Recognition of deferred costs and revenues, net	(3,579)	47,044	-	43,465	-	-	-	43,465
Changes in noncash assets and noncash liabilities:								
Decrease (increase) accounts receivable	19,592	(36,821)	-	(17,229)	1,046	652	-	(15,531)
Decrease (increase) accounts receivable, restricted	2,803	-	-	2,803	97	-	-	2,900
Decrease (increase) in inventories	(2,225)	(25,943)	-	(28,168)	(151)	-	-	(28,319)
Increase (decrease) in other	4,486	-	-	4,486	(153)	-	-	4,333
Increase (decrease) in accounts payable	(9,818)	(9,791)	-	(19,609)	4,687	(28)	-	(14,950)
Increase (decrease) in accounts payable, restricted	-	3,740	-	3,740	-	-	-	3,740
Increase (decrease) in other liabilities and deferred credits	(4,689)	(196)	-	(4,885)	136	(2)	-	(4,751)
Net cash provided by (used in) operating activities	\$ 353,941	\$ 60,991	\$ -	\$ 414,932	\$ 190,868	\$ 3,806	\$ -	\$ 609,606

Non-cash activity:

Contribution of capital assets from developers	\$ 4,881
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Electric System
Schedules of Debt Service Coverage
(in thousands - unaudited)

	Quarter June		Year-To-Date June	
	2013	2012	2013	2012
Revenues:				
Electric	\$ 281,135	\$ 340,036	\$ 871,793	\$ 944,095
Investment income (1)	286	162	762	385
Earnings from The Energy Authority	637	2,673	4,430	4,583
Other, net (2)	7,973	9,315	24,206	27,503
Plus: amount paid from the rate stabilization fund into the revenue fund	39,021	2,997	42,488	16,517
Less: amount paid from the revenue fund into the rate stabilization fund	(3,077)	(22,998)	(15,062)	(48,066)
Total revenues	325,975	332,185	928,617	945,017
Operating expenses (3):				
Fuel	63,675	52,839	167,001	182,478
Purchased power (4)	98,926	108,906	288,536	280,692
Other operation and maintenance	44,611	41,514	129,995	123,332
State utility taxes and franchise fees	12,625	15,068	41,673	44,497
Total expenses	219,837	218,327	627,205	630,999
Net revenues	\$ 106,138	\$ 113,858	\$ 301,412	\$ 314,018
Debt service:				
Less: investment income on sinking fund	(265)	(309)	(773)	(1,025)
Less: Build America Bonds subsidy	(372)	(407)	(1,186)	(1,221)
Debt service requirement	\$ 19,949	\$ 18,799	\$ 57,455	\$ 56,189
Senior debt service coverage (5), (6), (min 1.20x)	5.32 x	6.06 x	5.25 x	5.59 x
Net revenues (from above):	\$ 106,138	\$ 113,858	\$ 301,412	\$ 314,018
Debt service requirement (from above):				
Plus: aggregate subordinated debt service on outstanding subordinated debt	22,026	20,549	64,408	61,040
Less: Build America Bonds subsidy	(519)	-	(1,655)	-
Total debt service requirement and aggregate subordinated debt service	\$ 41,456	\$ 39,348	\$ 120,208	\$ 117,229
Senior and subordinated debt service coverage (7), (8), (min 1.15x)	2.56 x	2.89 x	2.51 x	2.68 x

(1) Excludes investment income on sinking funds.

(2) Effective November 6, 2012, the Electric System Resolution was amended to exclude from revenues the subsidy related to the subordinated Build America Bonds.

(3) Excludes depreciation.

(4) In accordance with the requirements of the Electric System Resolution, all the contract debt payments from the Electric System to the SJRPP and Bulk Power System with respect to the use by the Electric System of the capacity and output of the SJRPP and Bulk Power System are reflected as a purchased power expense on these schedules. These schedules do not include revenues of the SJRPP and Bulk Power System, except that the purchased power expense is net of interest income on funds maintained under the SJRPP and Bulk Power Supply Systems Resolutions.

(5) Net revenues divided by debt service requirement. Minimum annual coverage is 1.20x.

(6) Had the Build America Bonds subsidy related to the subordinated Build America Bonds not been excluded from revenues in the current year-to-date calculation, senior debt service coverage would have been 5.27x.

(7) Net revenues divided by total debt service requirement and aggregate subordinated debt service. Minimum annual coverage is 1.15x.

(8) Effective November 6, 2012, the Electric System Resolution was amended to exclude from interest the amount of subsidy related to subordinated Build America Bonds in the debt service calculation. Had such Build America Bonds subsidy not been excluded from revenues and not been excluded from interest in the current year-to-date calculation, senior and subordinated debt service would have been 2.49x.

JEA
Bulk Power Supply System
Schedules of Debt Service Coverage
(in thousands - unaudited)

	Quarter June		Year-To-Date June	
	2013	2012	2013	2012
Revenues:				
JEA	\$ 14,680	\$ 18,175	\$ 48,303	\$ 50,652
Investment income	6	-	10	33
Other, net	193	212	616	635
Total revenues	14,879	18,387	48,929	51,320
Operating expenses (1):				
Fuel	9,367	6,041	28,978	21,736
Other operations and maintenance	2,954	4,946	9,026	12,449
Total operating expenses	12,321	10,987	38,004	34,185
Net revenues	\$ 2,558	\$ 7,400	\$ 10,925	\$ 17,135
Aggregate debt service	\$ 2,376	\$ 2,001	\$ 7,128	\$ 5,532
Debt service coverage (2), (3)	1.08 x	3.70 x	1.53 x	3.10 x

(1) Excludes all current expenses paid or accrued to the extent that such expenses are to be paid from revenues.

(2) Net revenues divided by aggregate debt service.

(3) Minimum coverage requirement is 1.15x.

JEA
St. Johns River Power Park System
Schedules of Debt Service Coverage - 1st Resolution
(in thousands - unaudited)

	Quarter June		Year-To-Date June	
	2013	2012	2013	2012
Revenues:				
JEA	\$ 66,360	\$ 66,189	\$ 193,174	\$ 179,927
FPL	41,016	45,145	118,048	117,907
Investment income	887	458	2,648	2,543
Total revenues	108,263	111,792	313,870	300,377
Operating expenses (1):				
Fuel	52,091	52,586	147,913	132,245
Other operations and maintenance	11,793	10,970	32,823	30,363
Total operating expenses	63,884	63,556	180,736	162,608
Net revenues	\$ 44,379	\$ 48,236	\$ 133,134	\$ 137,769
Aggregate debt service	\$ 35,500	\$ 35,904	106,501	107,532
Debt service coverage (2)	1.25 x	1.34 x	1.25 x	1.28 x

(1) Excludes depreciation.

(2) Net revenues divided by debt service requirement.

JEA
St. Johns River Power Park System
Schedules of Debt Service Coverage - 2nd Resolution
(in thousands - unaudited)

	Quarter June		Year-To-Date June	
	2013	2012	2013	2012
Revenues:				
JEA	\$ 7,025	\$ 6,726	\$ 21,055	\$ 20,180
Investment income	-	-	-	-
Other, net	100	110	321	330
Total revenues	7,125	6,836	21,376	20,510
Operating expenses (1):				
Fuel	-	-	-	-
Other operations and maintenance	-	-	-	-
Total operating expenses	-	-	-	-
Net revenues	\$ 7,125	\$ 6,836	\$ 21,376	\$ 20,510
Aggregate debt service	\$ 6,196	\$ 5,945	\$ 18,587	\$ 17,835
Debt service coverage (2), (3)	1.15 x	1.15 x	1.15 x	1.15 x

(1) Excludes all current expenses paid or accrued to the extent that such expenses are to be paid from revenues under the 1st Resolution.

(2) Net revenues divided by debt service requirement.

(3) Minimum coverage requirement is 1.15x.

JEA
Water and Sewer System
Schedules of Debt Service Coverage
(in thousands - unaudited)

	Quarter		Year-To-Date	
	June		June	
	2013	2012	2013	2012
Revenues:				
Water, net of allowances and discounts	\$ 40,290	\$ 42,033	\$ 116,141	\$ 120,297
Water capacity fees (1)	1,682	1,136	4,300	2,907
Sewer, net of allowances and discounts	56,730	56,688	166,492	166,863
Sewer capacity fees (1)	2,935	1,952	7,949	4,977
Investment income	1,717	603	2,537	1,980
Other (2)	2,276	3,124	6,489	9,368
Plus: amount paid from the rate stabilization fund into the revenue fund	5,430	5,855	15,622	16,056
Less: amounts paid from the revenue fund into the rate stabilization fund	(5,430)	(5,855)	(15,622)	(18,786)
Total revenues	105,630	105,536	303,908	303,662
Operating & maintenance expenses:				
Operations and maintenance (3)	31,012	33,274	96,306	95,777
Total operating expenses	31,012	33,274	96,306	95,777
Net revenues	\$ 74,618	\$ 72,262	\$ 207,602	\$ 207,885
Aggregate debt service:				
Less: Build America Bonds subsidy (5)	(613)	-	(1,955)	-
Aggregate debt service:	\$ 26,183	\$ 27,930	\$ 78,433	\$ 84,216
Senior debt service coverage (4), (min 1.25x)	2.85 x	2.59 x	2.65 x	2.47 x
Net revenues (from above)	\$ 74,618	\$ 72,262	\$ 207,602	\$ 207,885
Aggregate debt service (from above):				
Plus: aggregate subordinated debt service on outstanding subordinated debt	2,783	2,643	8,342	7,994
Total aggregate and aggregate subordinated debt service	\$ 28,966	\$ 30,573	\$ 86,775	\$ 92,210
Senior and subordinated debt service coverage (6), (7)	2.58 x	2.36 x	2.39 x	2.25 x

- (1) Effective October 1, 2001, the Water and Sewer Bond Resolution was amended to include capacity fees in total revenues. Had such capacity fees not been included in the calculation for the year-to-date periods ending June 2013 and 2012, then the debt service coverage would have been 2.25x and 2.17x.
- (2) Effective August 16, 2012, the Water and Sewer System Resolution was amended to exclude from revenues the subsidy related to senior Build America Bonds.
- (3) Excludes depreciation.
- (4) Net revenues divided by aggregate debt service. Annual minimum coverage is 1.25x.
- (5) Effective August 16, 2012, the Water and Sewer System Resolution was amended to exclude from interest the amount of subsidy related to senior Build America Bonds in the debt service requirement calculation. Had such Build America Bonds subsidy not been excluded from revenues and not been excluded from interest in the current year-to-date calculation, senior debt service coverage would have been 2.61x.
- (6) Net revenues divided by total aggregate debt service and aggregate subordinated debt service. Minimum annual coverage is either 1.00x aggregate debt service and aggregate subordinated debt service (excluding capacity charges) or the sum of 1.00x aggregate debt service and 1.20x aggregate subordinated debt service (including capacity charges). Based on the first requirement, minimum annual coverage is 2.25x and 2.17x. Based on the second requirement, net revenues must exceed 100% of aggregate debt service and 120% of aggregate subordinated debt service, or \$88,443 and \$93,809 for the year-to-date period ending June 2013 and 2012.
- (7) Effective August 16, 2012, the Water and Sewer System Resolution was amended to exclude from interest the amount of subsidy related to senior Build America Bonds in the debt service requirement calculation. Had such Build America Bonds subsidy not been excluded from revenues and not been excluded from interest in the current year-to-date calculation, senior and subordinated debt service coverage would have been 2.36x.

JEA
District Energy System
Schedule of Debt Service Coverage
(in thousands - unaudited)

	Quarter June		Year-To-Date June	
	2013	2012	2013	2012
Revenues:				
Service revenues	\$ 1,941	\$ 2,167	\$ 5,865	\$ 6,184
Investment income	1	1	2	2
Other	-	-	-	-
Plus: amount paid from the rate stabilization fund into the revenue fund	-	3,485	-	3,485
Less: amounts paid from the revenue fund into the rate stabilization fund	(176)	(202)	(582)	(631)
Total revenues	1,766	5,451	5,285	9,040
Operating expenses: (1)				
Operations and maintenance	1,008	1,073	3,055	2,998
Total operating expenses	1,008	1,073	3,055	2,998
Net revenues	758	4,378	2,230	6,042
Aggregate debt service (2)	90	-	90	-
Debt service coverage (3) (min 1.15x)	8.41 x		24.73 x	
Aggregate debt service (4)	345	-	1,094	-
Debt service coverage (4) (min 1.15x)	2.20 x		2.04 x	

(1) Excludes depreciation.

(2) On June 19, 2013, the closing date of the District Energy System Refunding Revenue Bonds, 2013 Series A, the JEA covenanted to deposit into the 2013 Series A Bonds Subaccount from Available Water and Sewer System Revenues an amount equal to the Aggregate DES Debt Service Deficiency that exists with respect to the 2013 Series A Bonds, in the event that the amount on deposit in the Debt Service Account in the Debt Service Fund in accordance with the District Energy System Resolution is less than Accrued Aggregate Debt Service as of the last Business Day of the then current month.

(3) Net Revenues divided by aggregate debt service. Minimum annual coverage is 1.15x. Includes fixed rate debt service only.

(4) Includes fixed and variable rate debt service.

**Electric Enterprise Fund
Operating Statistics**

	Quarter June		Year-To-Date June	
	2013	2012	2013	2012
Electric revenue sales (000's omitted):				
Residential	\$ 129,823	\$ 152,286	\$ 397,453	\$ 415,096
Commercial and industrial	142,231	174,406	443,882	491,765
Public street lighting	3,317	3,811	10,978	11,528
Sales for resale - territorial	5,948	9,831	19,870	25,092
Electric revenues - territorial	281,319	340,334	872,183	943,481
Saleback to Florida Power & Light	41,016	45,146	118,047	119,436
Sales for resale - off system	220	191	916	2,022
Electric revenues	322,555	385,671	991,146	1,064,939
Less: allowance for doubtful accounts	(404)	(489)	(1,306)	(1,408)
Net electric revenues	322,151	385,182	989,840	1,063,531
kWh sales (000's omitted):				
Residential	1,184,084	1,205,193	3,363,775	3,265,144
Commercial and industrial	1,713,621	1,723,986	4,799,466	4,804,879
Public street lighting	30,425	30,362	93,057	91,603
Sales for resale - territorial	78,334	103,957	228,827	261,305
Total kWh sales - territorial	3,006,464	3,063,498	8,485,125	8,422,931
Saleback to Florida Power & Light	491,915	496,006	1,320,044	1,175,166
Sales for resale - off system	6,897	7,284	27,758	59,192
Total kWh sales	3,505,276	3,566,788	9,832,927	9,657,289
Average number of accounts:				
Residential	376,577	372,582	374,704	371,222
Commercial and industrial	47,781	47,353	47,587	47,165
Public street lighting	3,482	3,435	3,457	3,419
Sales for resale	3	3	3	3
Total average accounts	427,844	423,373	425,752	421,810
Residential averages:				
Revenue per account - \$	344.74	408.73	1,060.71	1,118.19
kWh per account	3,144	3,235	8,977	8,796
Revenue per kWh - ¢	10.96	12.64	11.82	12.71
Degree days:				
	June		June	
	2013	2012	2013	2012
Heating degree days	46	30	1,243	921
Cooling degree days	817	889	1,157	1,243
Total degree days	863	919	2,400	2,164
Degree days - 30 year average	910		2,561	

**Water and Sewer Enterprise Fund
Operating Statistics**

	Quarter June		Year-To-Date June	
	2013	2012	2013	2012
Water				
Revenues (000's omitted):				
Residential	\$ 20,989	\$ 21,720	\$ 60,757	\$ 62,504
Commercial and industrial	10,600	10,608	31,607	32,269
Irrigation	8,792	9,783	24,040	25,787
Total water revenues	40,381	42,111	116,404	120,560
Less: allowance for doubtful accounts	(91)	(78)	(263)	(263)
Net water revenues	\$ 40,290	\$ 42,033	\$ 116,141	\$ 120,297
Water Sales (kgals*):				
Residential	4,136,222	4,453,585	11,676,708	12,430,406
Commercial and industrial	2,904,574	2,889,018	8,564,603	8,840,005
Irrigation	1,539,838	1,954,310	4,055,609	4,878,621
Total kgals sales	8,580,634	9,296,913	24,296,920	26,149,032
Number of accounts (1):				
Residential	254,476	250,783	252,961	249,887
Commercial and industrial	23,528	23,421	23,461	23,358
Irrigation	35,817	35,728	35,735	35,611
Total average accounts	313,821	309,932	312,157	308,856
Residential averages:				
Revenue per account - \$	82.48	86.61	240.18	250.13
kgals per account	16.25	17.76	46.16	49.74
Revenue per kgals - \$	5.07	4.88	5.20	5.03
Reuse				
Revenues (000's omitted):				
Reuse revenues	\$ 1,182	\$ 1,136	\$ 3,118	\$ 2,774
Reuse Sales (kgals*):				
Reuse sales (kgals*)	280,493	423,486	772,797	1,020,650
Number of accounts:				
Reuse accounts	3,253	2,324	3,007	2,148
Sewer				
Revenues (000's omitted):				
Residential	\$ 32,076	\$ 32,926	\$ 92,836	\$ 95,000
Commercial and industrial	23,608	22,742	70,932	69,483
Total sewer revenues	55,684	55,668	163,768	164,483
Less: allowance for doubtful accounts	(136)	(116)	(394)	(394)
Net sewer revenues	\$ 55,548	\$ 55,552	\$ 163,374	\$ 164,089
Sewer Sales (kgals*):				
Residential	3,531,891	3,751,032	9,987,509	10,562,331
Commercial and industrial	2,487,978	2,473,920	7,479,416	7,614,717
Total kgals sales	6,019,869	6,224,952	17,466,925	18,177,048
Number of accounts (1):				
Residential	222,631	218,797	221,116	217,930
Commercial and industrial	17,500	17,384	17,438	17,349
Total average accounts	240,131	236,181	238,554	235,279
Residential averages:				
Revenue per account - \$	144.07	150.49	419.85	435.92
kgals per account	15.86	17.14	45.17	48.47
Revenue per kgals - \$	9.08	8.78	9.30	8.99
*kgals = 1000 gallons				
Rainfall				
Normal	11.57	11.57	30.85	30.85
Actual	12.97	28.10	27.36	38.92