

**JEA Awards Agenda  
July 18, 2024  
225 North Pearl St., Jacksonville, FL 32202 - Hydrangea Room 1st Floor**

[Teams Meeting Info](#)

**Consent Agenda**

The Chief Procurement Officer offers the following items for the JEA Awards Consent Agenda. Any item may be moved from the Consent Agenda to the Regular Agenda by a committee member asking that the item be considered separately. **All items on the Consent agenda have been approved by OGC, Budget and the Business Unit Vice President and Chief.** The posting of this agenda serves as an official notice of JEA's intended decision for all recommended actions for **Formal Purchases** as defined by **Section 3-101 of the JEA Procurement Code**. Please refer to JEA's Procurement Code, if you wish to protest any of these items.

Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Funding Source	Award Amount	Original Award Amount	New Not-to-Exceed	Amendments	Term (Projected) Start Date - End Date	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)
1	Minutes	Minutes from 07/11/2024 Meeting	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A
2	Contract Increase	159-18 Engineering Services for the East Grid - Pump Station Upgrade Program	Melendez	Wright-Pierce Inc.	Capital	\$38,929.38	\$2,381,519.00	\$2,634,025.37	01/22/2022 - \$45,650.99 09/20/2023 - \$122,926.00 11/13/2023 - \$45,000.00	Project Completion Start: 10/01/2019 End: 02/28/2025 (Estimated)	N
	<p>Last awarded: 10/03/2019 For additional information contact: Marline McDonald</p> <p>The scope of work for this contract includes the preliminary design, final detailed design, bid phase support, services during construction and acceptance testing of various pump station (PS) upgrade projects located within the East grid.</p> <p>This contract increase request is for additional services during construction for the Townsend Blvd PS project. This contract increase brings the total proposed contract NTE above the allowable administrative increase amount, requiring Awards Committee approval. These services include additional project management, progress meetings, reviewing shop drawings, responding to RFI's, walk-throughs, and project certification to address the non-existing soil bearing capacity. The site has previously unknown buried garbage and debris. The site appears to have been an unregistered dump site. To mitigate the non-existing soil bearing capacity, the site was consolidated and the precast wetwell was modified. These unforeseen circumstances extended the construction schedule requiring the additional services during construction. The hourly rates used to determine the fee for these services has been increased by CPI annually. The fee has been reviewed by JEA staff and deemed reasonable compared to past projects.</p>										
3	Contract Increase	1410572446 - Facilities HVAC Repair and Installation Services for Up To 20 Tons	Phillips	Mechanical Services of Central Florida, Inc. / Certified Control System / Certified Air Contractors W.W. Gay Mechanical Contractors, Inc.	O&M/Capital	\$460,000.00 \$0.00	\$200,000.00 \$200,000.00	Mechanical Services of Central Florida, Inc. / Certified Control System / Certified Air Contractors - \$741,261.44 W.W. Gay Mechanical Contractors, Inc. - \$414,240.09 Total Award - \$1,155,501.53	Mechanical Services of Central Florida, Inc. / Certified Control System / Certified Air Contractors - 01/25/2024 - \$81,261.44 W.W. Gay Mechanical Contractors, Inc. - 01/25/2024 - \$214,240.09	One (1) Year w/Three (3) - One (1) Yr. Renewals Start Date: 05/28/2022 End Date: 05/27/2026 No Renewals Remaining	N
	<p>Originally Awarded: 05/05/2022 For additional information contact: Halley Stewart</p> <p>This award requests a contract increase for the Facilities HVAC Repair and Installation Services for Up To 20 Tons contract. This solicitation was awarded to Mechanical Services of Central Florida, Inc./ Certified Control System/Certified Air Contractors (EMCOR) and W.W. Gay Mechanical Contractors, Inc. This contract was originally awarded for a one (1) year term with three (3) optional one (1) year renewals on 05/17/2022 (05/28/2022 to 05/27/2023). The first renewal for EMCOR for the contract period 5/28/2023-5/27/2024 did not require additional funds. The Business Unit requested that both remaining 2 years be included in the final renewal for the period 5/28/2024-5/28/2026. The contract was increased in the amount of \$81,261.44 at that time.</p> <p>This request is for a contract increase for Mechanical Services of Central Florida, Inc./Certified Control System/Certified Air Contractors (EMCOR) in the amount of \$460,000.00 due to the forecasted spend for Northside Generating Station (NGS) for a new not-to-exceed amount of \$741,261.44. NGS was using Howard Services, Inc. for their HVAC repair needs. Howard was not performing per their contract and refused to improve their work. Howard was sent a Letter of Cure and terminated on 11/29/2023 as an approved supplier. NGS would like to use the EMCOR CPA 205254 for their HVAC repair needs. In order to do this, the contract would have to be increased by \$460,000.00 for the remaining two years of the contract ending 05/27/2026. The pricing has remained the same on the contract increase.</p>										
4	Contract Increase	1411398646 - NGS Flume Intake / Discharge Repairs	Melendez	Underwater Mechanix Services, LLC	Capital	\$1,081,509.65	\$1,275,880.74	\$2,744,103.13	11/09/2023 - \$386,712.74	Project Completion Start: 10/15/2023 End: 05/17/2025	N
	<p>Originally Awarded 10/05/2023 For Additional Information Contact: Jason Behr</p> <p>The scope of work for this award includes the Northside Generating Station, Flume Intake / Discharge structure for Units 1, 2 and 3 concrete repair work. Underwater Mechanix was originally awarded the Unit 3 repairs and Premier Corrosion was awarded the beam repair work. Unit 1 and 2 repair scopes were originally planned for the October 2024 (FY25) outage season. During this current outage season, Unit 2's outage has been extended, which has presented JEA the opportunity to bring Unit 2, FY25 work into this current outage. The change order on 11/09/2023 in the amount of \$386,712.74 was for Underwater Mechanix to complete the Unit 2, with an adjusted scope starting in mid - November.</p> <p>Concrete repair work for Units 2 and 3 Discharge Flumes were awarded to UMX in FY24. The awarded work was completed in FY24 to maximize outage schedules. Consequently, only a portion of Unit 2 could be completed during the Unit 2 unscheduled outage. Much of the work on the Discharge Flumes to be completed is under water and a full scope was unknown. Therefore, the project exercised flexibility by withholding Unit 1 and portions of Unit 2 awards for the repair work until a more comprehensive assessment could be accomplished during the Unit 2 and Unit 3 work. The scope for Unit 1 and the remainder of Unit 2 repairs are now known and indicates that the work can be completed within the approved budget. This award request is to amend UMX contract to complete Unit 1 and the remaining portion of Unit 2 Discharge Flumes during FY25 planned outages.</p>										
5	Contract Increase	1411537646 (IFB) NGS N34 Electrical Equipment Upgrade	Melendez	Powerserve Technologies, Inc.	Capital	\$28,290.00	\$161,000.00	\$189,290.00	N/A	Project Completion Start Date: 02/20/2024 End Date: 07/31/2024	N
	<p>Originally Awarded: 02/15/2024 For additional information contact: Jason Behr</p> <p>The original solicitation was for the sourcing of an accomplished contractor to decommission, relocate, and install all equipment involved in the power cab upgrade. The major equipment being decommissioned and newly installed are the MCC and switchgear. Other equipment that must be replaced or newly installed are the DC starter, AC/DC breaker panels, 480VAC/120VAC transformer, junction/termination boxes, and some low/medium voltage cables. The installation of these new equipment also requires that the pre-existing heater, receptacles, light switches, and fire alarm system be relocated to another part of the power cab.</p> <p>This contract increase is for additional work not originally found in the work scope. This work includes the procurement and installation of cable trays, installation of additional cable that was not part of the original scope, and lastly relocation of low voltage MCC due to some discrepancies found in the initial drawings provided by engineering.</p>										

**Consent Agenda Action**

<b>Committee Members in Attendance</b>	<b>Names</b>	
Motion by:		
Second By:		

Committee Decision												
Regular Agenda (date last updated)												
Award #	Type of Award	Solicitation # & Short Description/Title	VP	Awardee	Award Amount	Original Award Amount	New Not-to-Exceed	Amendments	Term	JSEB Participation (Y/N) If Y, then list company name(s) (% , \$ - awarded)	Action	
1	Contract Increase	1410617246 (RFP) Substation Packaging Services	Melendez	Substation Enterprises, Inc. Dis-Tran Steel, LLC	\$2,430,243.66	\$536,100.00	\$3,019,953.66	Substation Enterprises, Inc. - 11/28/2023 - \$53,610 Dis-Tran Steel, LLC - 03/02/2023 - \$2,827,192.00	Three (3) Years w/ Two (2) - 1 Yr. Renewals Start Date: 12/30/2022 End Date: 12/29/2025	N	Motion by: _____ Second by: _____ Committee Decision: _____	
<p>Originally Awarded: 12/08/2022 For additional information contact: Jason Behr</p> <p>This solicitation is to select substation material packaging company(s) that will be contracted to provide structures, materials and other engineered equipment for JEA substation projects and/or small transmission projects that are incidental to substation projects. The company(s) shall perform and provide all design, detailing, documentation, procurement, manufacturing, scheduling, equipment selection, materials, project management and associated services for a turn-key, ready-to-install substation package of structures and materials to allow JEA to construct improvements to the JEA electric system.</p> <p>This contract increase is to cover the combination of current commitments as well as future project estimates. The original award amount was determined by a list of current approved project budgets at the time of award. Original award noted that JEA would preliminarily fund the contract and would return to Awards Committee to add funds to the contracts to fund work as projects are released and scopes of work are determined. This increase will cover the newly identified projects for FY24 and FY25. There is not a rate increase associated with this increase, current rates will remain in effect.</p>												
2	Single Source	Pressurization Plant Upgrades at Northside and Southside Substations	Melendez	MAC Products	\$1,045,638.00	N/A	\$1,148,560.00	N/A	Project Completion: Start: 07/2024 End: 05/30/2025	N	Motion by: _____ Second by: _____ Committee Decision: _____	
<p>MAC Products will design and fabricate according to JEA specifications, along with providing a factory test for a new upgraded control panel to operate the HPFF (High Pressure Fluid Filled) system at Northside Substation and Southside GIS Substation. The new control panel will be made to fit onto the frame of the existing equipment. The hydraulic system will not be modified so there are some features of recent pumping plant that will not be a part of this project.</p> <p>The work is proprietary to MAC due to they are replacing an existing MAC control panel and the vendor specific programming needed to modify the alarm scheme for the annunciator and HMI. Additionally, MAC HPFF Control Panels are a Substation Standardized Item for all HPFF circuits within the JEA Transmission System. The schematics and drawings will be updated by MAC to coordinate with the settings/programming associated to the new control panels.</p>												
3	Request for Proposal (CCNA)	1411544446 (RFP) CCNA Substation and Transmission Project Management Services	Melendez	Burns & McDonnell Leidos Engineering Black & Veatch	6,666.67	\$916,666.67	\$916,666.67	N/A	N/A	Five (5) Years w/ Two (2) Optional One (1) Year Renewals	Burns & McDonnell, 5% (TRC Energy Engineering LLC) Leidos Engineering, 0% Black & Veatch, 0%	Motion by: _____ Second by: _____ Committee Decision: _____
<p>Advertised: 01/10/2024 Proposals Opened: 02/27/2024 Ten (10) Proposals Received For additional information contact: Jason Behr</p> <p>This bid was solicited in accord with the Florida's Consultants' Competitive Negotiation Act (CCNA). Ten (10) bidders attended the mandatory Pre-Bid Meeting on 01/16/2024. At Response opening on 02/27/2024, JEA received ten (10) Responses. The Responses were evaluated on Professional Staff Experience, Company Experience, and use of Jacksonville Small and Emerging Business (JSEB) program. Minimum qualification past performance references were also verified. No bidders were disqualified. Burns &amp; McDonnell, Leidos, and Black &amp; Veatch are deemed the highest ranking responsible and responsive Respondents. A copy of the Bid Workbook and Evaluation Summary is attached as backup.</p> <p>This award requests Burns &amp; McDonnell, Leidos, and Black &amp; Veatch to provide JEA with Project Managers to supplement the electric substation and transmission engineering design process when JEA in-house engineering resources may not meet the urgent demands or required in-service dates. JEA has specified technical expertise in utility project management.</p> <p>JEA intends to award three (3) contracts for this scope of work. We compared four (4) past similar engineering contracts to review rates and the rates submitted by Leidos are in line with past engineering contracts. The average project manager rate is \$158.75/hr and the average support role rate is \$113/hr. The rates submitted by Burns &amp; McDonnell are forty two percent (42%) higher on average. The previous contracts in which these rates were compared were with smaller firms and JEA expects Burns &amp; McDonnell a larger firm to produce quality work with less hours required. The proposed rates contained in the this Burns &amp; McDonnell award are the same rates previously awarded to Burns &amp; McDonnell for general engineering services by the awards committee on 03/21/2024 and for substation/ transmission general engineering services on 5/23/2024. The rates submitted by Black &amp; Veatch are slightly less than those proposed by Burns &amp; McDonnell.</p> <p>The awarded funds of \$2,750,000 will be split equally between the three contracts because the projects that are included in this award are large and complex and require broader expertise to successfully implement. Burns &amp; McDonnell</p>												

### Consent and Regular Agenda Signatures

<b>Budget</b>	<b>Name/Title</b> _____
<b>Awards Chairman</b>	<b>Name/Title</b> _____
<b>Procurement</b>	<b>Name/Title</b> _____
<b>Legal</b>	<b>Name/Title</b> _____